

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS5. Lease Designation and Serial No.
STATE ML 44771

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☒

2. Name of Operator

QUINEX ENERGY CORPORATION

3. Address of Operator

465 South 200 West, Bountiful, Utah 84010

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1096' FSL, 949'FWL, Section 4, T. 2 S., R. 1 E. USB&M

At proposed prod. zone

SAME

14. Distance in miles and direction from nearest town or post office*

4 1/2 miles east & 2 1/4 miles north of Roosevelt, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft. 949 feet

(Also to nearest drlg. line, if any)

16. No. of acres in lease

120 acres

17. No. of acres assigned
to this well

640 acres

18. Distance from proposed location*
to nearest well, drilling completed,
or applied for, on this lease, ft.

19. Proposed depth

12,800 feet

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR.- 5267' KB.- 5288'

22. Approx. date work will start*

Nov. 1, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	40.5#	2000'	1200 sks.
9 7/8"	7 5/8"	26.4 & 29.7#	10,200'	800 sks.
6 3/4"	5 1/2"	20 #	12,510'	700 sks

Water will be purchased from landowner or indian tribe.

RECEIVED
DEC 14 1990DIVISION
OIL, GAS

TECHNICAL REVIEW

Engr. 1-15-91Geol. 1-2-90Surface 1/1/90

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Robert L. Smith

Title

Vice President

Date 8 October 1990

(This space for Federal or State office use)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 1-15-91BY: John MatthewsWELL SPACING: 139-42

Permit No.

43-047-31940

Approval Date

Approved by

Conditions of approval, if any:

Title

QUINEX ENERGY CORP.

Well location, STATE #1-4B1E, located as shown in the SW 1/4 SW 1/4 of Section 4, T2S, R1E, U.S.B.&M. Uintah County, Utah.

T2S, R1E, U.S.B.&M.

BASIS OF ELEVATION

BENCH MARK 39EAM 1964 IN THE NW 1/4 NW 1/4 OF SECTION 9, T2S, R1E, U.S.B.&M. TAKEN FROM THE ROOSEVELT QUADRANGLE, UTAH, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP). PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5285 FEET.



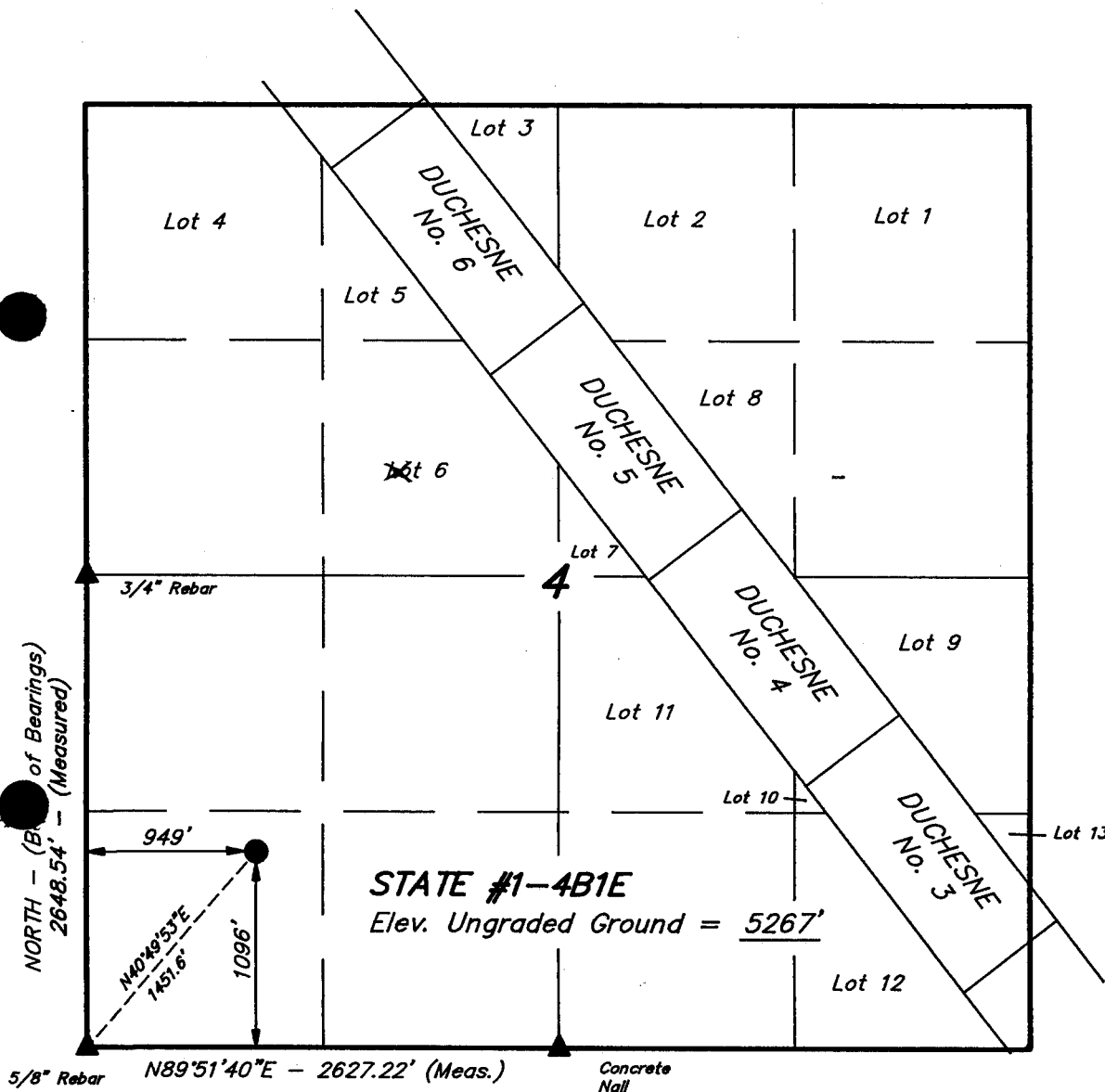
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

SCALE 1" = 1000'	DATE 12-10-90
PARTY D.A. J.F. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE QUINEX ENERGY CORP.



▲ = SECTION CORNERS LOCATED.

DRILLING PROCEEDURE

Well Bluebell Well Quinex Energy Corporation State #1-4BlE
 Location 1096' FSL 949' FWL Section 4, T2S, R1E, USM
 Drill X Deepen _____ Elevation: GR 5267' KB 5288' Total Depth 12,510'
 On-Oper. Interests _____
 Casing Program (O = Old N = New)

DEC 14 1990
 OIL GAS & MINING

	Surface	O/N	Intermediate	O/N	Oil String/Liner	DIVISION	O/N
Hole Size	14 3/4"		9 7/8"		6 3/4"	OIL GAS & MINING	
Pipe Size	10 3/4"	N	7-5/8"	N	5 1/2"		N
Grade	J55 ST&C		S-95 LT&C		P-110 FL4S		
Weight	40.5#		26.4# & 29.7#		20#		
Depth	2,000'		10,200'		12,510'		
Conent	1200 sks		800 sks		700 sks		
Time WOC	12 hrs		24 hrs		24 hrs		
Casing Test	3000#		5000#		5000#		
OP #1	1-10 Series	900	Shaffer Doublegate				
Remarks #2	1-10 Series	900	Hydrill				

2. Mud Program

Depth Interval	Type	Weight	Viscosity	Water Loss
Surface to 8500'	H ₂ O/Gel	8.5#	30/35	
8500 to 10,200'	Low Solids	9.5#	32/38	
10,200 12,800'	Low Solids	12.5#	35/42	
	W/Barite for weight control			

3. Logging Program

Surface/Depth 1 Run	Dual Induction/SFL 2000' - 10,200', Long Wave Sonic 5000' - 10,200'
Intermediate Depth	D.I./SFL, Long Wave Sonic, CN-FD 12,200' - 12,510
Oil Srting Depth	
Total Depth	

4. Mud Logging Unit

Frontier Logging
Scales: 5" = 100' to 5000' - 12,510' to

5. Coring & Testing Program

Core	DST	Formation	Approx. Depth	Length
Core	DST	No cores or DST's planned		

6. Objectives & Significant Tops: Objectives: Tertiary Wasatch, Wasatch Trans & Green River Formations

Formation or Zone	Approx. Depth	Formation or Zone	Approx. Depth
Uintah Fm	1970'	Wasatch "B"	11,690'
Green River Fm	5455'		
Black Shale Member	8970'		
Wasatch Trans.	9685'		
Wasatch Fm	10,170'		

7. Anticipated Bottom Hole Pressure: 5,000 PSI
 8. Completion & Remarks: A completion prognosis will be prepared based on an evaluation of the geological and engineering data obtained in drilling and logging of the State #1-4BlE well.

Compiled By: DeForrest Smouse Approved By: [Signature]

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE AMENDED	:	
PETITION OF ANR LIMITED INC.,	:	
ET AL. FOR AN ORDER MODIFYING	:	FINDINGS OF FACT,
PREVIOUS ORDERS WHICH	:	CONCLUSIONS OF LAW
ESTABLISHED DRILLING AND	:	AND ORDER
SPACING UNITS AND ANY OTHER	:	
ORDERS RELATING TO TEST WELLS	:	Docket No. 85-007
FOR THE ALTAMONT, BLUEBELL	:	Cause No. 139-42
AND CEDAR RIM-SINK DRAW	:	
FIELDS, DUCHESNE AND UINTAH	:	
COUNTIES, UTAH	:	

Pursuant to the Amended Notice of Hearing dated March 4, 1985 of the Board of Oil, Gas and Mining ("Board"), Department of Natural Resources of the State of Utah, said cause came on for hearing on Thursday, April 11, 1985 at 10:00 a.m. in the Board Room of the Division of Oil, Gas and Mining ("Division"), 355 West North Temple, 3 Triad Center, Suite 301, Salt Lake City, Utah.

The following members of the Board were present:

Gregory P. Williams, Chairman
James W. Carter
Charles R. Henderson
Richard B. Larson
E. Steele McIntyre
John M. Garr, having recused himself,
did not participate

Mark C. Moench, Assistant Attorney General, was present on behalf of the Board.

Members of the Staff of the Division present and participating in the hearing included:

Dr. Dianne R. Nielson, Director
Ronald J. Firth, Associate Director
John R. Baza, Petroleum Engineer

Barbara W. Roberts, Assistant Attorney General, was present on behalf of the Division.

Appearances were made as follows: Petitioners ANR Limited, et al., by Frank Douglass, Esq. and Ray H. Langenberg, Austin, Texas; Robert G. Pruitt, Jr., Esq., Salt Lake City, Utah; Frank J. Gustin, Esq., Salt Lake City, Utah; Louis A. Posekany, Jr., General Counsel, and George W. Hellstrom, Esq., ANR Production Company; Phillip K. Chattin, General Counsel, Utex Oil Company; Hugh C. Garner, Esq., for Coastal Oil & Gas Corporation; Phillip William Lear, Esq., for Phillips Petroleum Company; Jeffrey R. Young, Esq., for Bow Valley Petroleum, Inc.; B. J. Lewis, Esq., Vice President, and Robert W. Adkins, Esq., Linmar Energy Corporation; Robert Buettner, Esq., Koch Exploration Company; Lane Jamison, Esq., Sonat Exploration Company; Victor Brown and Robert Brown, Utah Royalty Association; John Harja, Esq., Gulf Oil Corporation; Martin Seneca, General Counsel, Ute Indian Tribe; Assad M. Raffoul, Petroleum Engineer, Bureau of Land Management; John Chasel, on his own behalf; George Morris, Esq., Ute Distribution Corporation; Dr. Gilbert Miller, Conservation Superintendent, Amarada Hess Corporation; and L. A. Pike, Roosevelt, Utah, landowner.

Now therefore, the Board having considered the testimony of the witnesses, John C. Osmond, Petroleum Geologist; Clarke Gillespie, Petroleum Reservoir Engineer; and R. Thayne Robson, Economist, for Petitioners and B. J. Lewis, Vice President, and John W. Clark, Petroleum Engineer, for Linmar Energy Corporation, and the exhibits received at said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS OF FACT

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.
2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.
3. The Board has heretofore entered 640 acre drilling and spacing orders for the Lower Green River/Wasatch Formation in Causes No. 139-3, 139-4, 139-5, 139-8, and 139-17 (Altamont Field), Causes No. 131-11, 131-14, 131-24, 131-27, 131-32, 131-33, 131-34, 131-45 and 131-55, (Bluebell Field), and Causes No. 140-6 and 140-7 (Cedar Rim-Sink Draw Field) as to the following described lands:

UINTAH SPECIAL MERIDIAN

Township 1 North, Range 1 West
Sections: 19-36

Township 1 North, Range 2 West
Sections: 19-36

Township 1 North, Range 3 West
Sections 23-26, 35 and 36

Township 1 South, Range 1 East
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 East
Sections: 4-8, 18-19, 30-31

Township 1 South, Range 1 West
Sections: All (except Roosevelt Unit)

Township 1 South, Range 2 through 4 West 7
Sections: All

Township 1 South, Range 5 West
Sections: 10-17, 20-36

Township 1 South, Range 6 West
Sections: 25-26, 35-36

Township 2 South, Range 1 through 2 East
Sections: All

Township 2 South, Range 1 through 6 West
Sections: All

Township 2 South, Range 7 West
Sections: 19, 30-36

Township 2 South, Range 8 West
Sections: 23-26, 31-36

Township 3 South, Range 3 West
Sections: 5-8, 17-20, 29-32

Township 3 South, Range 4 through 8 West
Sections: All

Township 4 South, Range 3 West
Sections: 5 and 6

Township 4 South, Range 4 West
Sections: 1-6

Township 4 South, Range 5 West
Sections: 1-6

Township 4 South, Range 6 West
Sections: 1-18

SALT LAKE MERIDIAN

Township 5 South, Range 19 East
Sections: 20-23, 26-29, 32-35

Township 6 South, Range 19 East
Sections: 3-5, 9, 10, 15, 16, 22, 27
and 34

4. In Cause No. 140-12, the Board authorized the drilling of test or second wells that may only be produced alternatively with the initial well on the same drilling unit.

5. The Lower Green River/Wasatch Formation underlying the subject fields constitutes a pool as that term is defined in Utah Code Ann. §40-6-2(9) (1953, as amended), and is a highly complex series of isolated and discontinuous beds of productive rock that are randomly distributed vertically over a several thousand feet thick interval. Normally, the productive beds are separate and distinct and not in communication with each other.

6. Many of the productive beds are not correlatable from well to well and will not afford communication between wells as close as 1000 feet. Of the productive beds that correlate, various geological factors prevent a significant number from communicating between wells within the same section.

7. Geologic and engineering information from initial unit wells and test wells show that a single well will not effectively drain the recoverable oil and gas underlying any given 640 acre spacing unit because the productive beds are too

small or have other limiting characteristics precluding effective and efficient drainage of the recoverable reserves underlying the unit.

8. Data from production logs and field performance show that test wells drilled under the Order in Cause No. 140-12 after 1978 have caused the recovery of substantial amounts of oil from separate and distinct productive beds and from previously undepleted productive beds, and that the drilling of additional wells on existing units will increase the ultimate recovery of oil from the subject fields.

9. The prohibition of simultaneous production from the initial well and test well on the same unit has caused the shutting in of wells with the potential to produce substantial amounts of additional reserves.

10. Each additional well drilled under this order will tap producing formations that are separate and distinct from and not in communication with any other producing formation and is not an unnecessary well.

11. In some areas of the subject fields, geologic, engineering, and economic factors justify drilling additional wells on existing units. In other areas, geologic, engineering and economic factors may not justify drilling additional wells on existing units.

CONCLUSIONS OF LAW

1. Due and regular notice of the time, place and

purpose of the hearing was given to all interested parties as required by law and the rules and regulations of the Board.

2. The Board has jurisdiction over the matters covered by said notice and over all parties interested therein and has jurisdiction to make and promulgate any order hereinafter set forth.

3. The Board is authorized to modify its previous orders to permit additional wells to be drilled within established units under Utah Code Ann. §40-6-6(4) (1953, as amended).

4. An order permitting (a) the drilling of additional wells on existing units as provided herein and (b) the simultaneous production of initial wells and additional wells will prevent the waste of hydrocarbons, prevent the drilling of unnecessary wells, and protect correlative rights.

ORDER

IT IS THEREFORE ORDERED:

To prevent waste of oil, gas and associated liquid hydrocarbons, to avoid the drilling of unnecessary wells, to protect correlative rights and to maintain, to the maximum extent practicable, drilling units of uniform size and shape for the promotion of more orderly development of the lands described in Finding of Fact No. 3 above, the following order is hereby promulgated to govern operations in said area effective as of April 12, 1985:

A. Upon the effective date any and all orders of the Board heretofore promulgated which are inconsistent with the orders herein set forth shall be and are hereby vacated to the extent inconsistent herewith.

B. Additional wells may be drilled, completed, and produced on established drilling units comprising government surveyed sections of approximately 640 acres (or other designated drilling units so long as such unit is at least 400 acres in size) to a density of no greater than two producing wells on each unit comprising a section (or other designated unit).

C. Additional wells may be drilled at the option of the operator of the unit, based upon geologic and engineering data for that unit which will justify the drilling of an additional well in order to recover additional oil, provided the additional well appears to be economically feasible.

D. Economically feasible means that a prudent operator would have a reasonable opportunity to recover the costs of drilling, completing, producing and operating the well, plus a reasonable profit.

E. It is not the intent of this order, in permitting additional wells to be drilled on established drilling units, to change or amend the existing contractual rights or relationships, express or implied, of any parties who share in production or the proceeds therefrom in the spaced area.

F. Any additional well must be located at least 1,320 feet from the existing well on the unit and not closer than 660

feet from the exterior boundary of the unit. No two wells may be drilled in any drilling unit within the same governmental quarter section or equivalent lot.


G. If an operator elects to initially complete a well solely within producing formations that are separate and distinct from and not in communication with any other producing formation, the operator will use reasonable precautions in order that such well is not completed in any producing formation that may be effectively drained by any other well.

H. Second or test wells drilled under previous orders as well as additional wells to be drilled under this order may be produced simultaneously with initial wells.

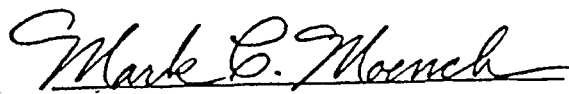
I. The Board retains exclusive and continuing jurisdiction of all matters covered by this order and of all parties affected thereby and particularly that the Board retains and reserves exclusive and continuing jurisdiction to make further orders as appropriate and authorized by statute and applicable regulations.

ENTERED this 17th day of April, 1985.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING


GREGORY P. WILLIAMS, Chairman

APPROVED AS TO FORM:

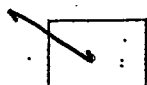

MARK C. MOENCH
Assistant Attorney General

OPERATOR Quincy Energy Corp. N. 9995 DATE 10-18-90
WELL NAME State 1-4 BIE
SEC 9W9N 4 T 05 R 1E COUNTY Mitch

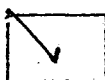
43-047-31940
API NUMBER

State (3)
TYPE OF LEASE

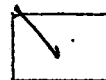
CHECK OFF:



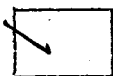
PLAT.



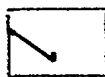
BOND



NEAREST
WELL



LEASE



FIELD
USOM



POTASH OR
OIL SHALE

PROCESSING COMMENTS:

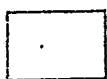
Water Permit

Permit 10-18-90 (Geology unit) 1-0-91

State Lands does not show a bond for this op.

APPROVAL LETTER:

SPACING:



R615-2-3

N/A

UNIT



R615-3-2



139-40

4-17-85

CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1. Needs water permit

cc: State Lands

2. Reserve pit to be evaluated prior to the introduction of fluids for determination of liner requirements.

3. In order to protect the "Base of Moderately Saline Ground Water" from contamination, cement will be brought to 5200' outside the 7 5/8" casing.

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: QUINEX ENERGY CORP. WELL NAME: 1-4B1E
SECTION: 4 TWP: 2 S RNG: 1E LOC: 1096 FSL 949 FWL
QTR/QTR SW/SW COUNTY: UINTAH FIELD: BLUEBELL
SURFACE OWNER: BLAINE EINERSON
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
INSPECTOR: BRAD HILL DATE AND TIME: 12/26/90 13:00

PARTICIPANTS: Gil Hunt-DOGM; Neither the landowner nor the Quinex representative showed up.

REGIONAL SETTING/TOPOGRAPHY: The proposed location is located approximately 2 miles north of Ft. Duchesne, Utah. It lies in a flat lying pasture with a low flat-topped ridge to the west.

LAND USE:

CURRENT SURFACE USE: Domestic grazing. No animals were present at the time of this visit.

PROPOSED SURFACE DISTURBANCE: A rectangular pad will be constructed approximately 400'X 350' including a 65'X 90' reserve pit. Access will be from an existing county road.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: The pasture has been chained to improve grazing. Flora presently consists of pasture grass, weeds, Russian Olive, and one Cottonwood tree. Wildlife which are probably present are birds, deer and rabbits.

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-silt, ground was difficult to examine because of snow cover.

SURFACE FORMATION & CHARACTERISTICS: Quaternary Alluvium

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present location should be stable when constructed.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Green River-5,455', Wasatch Transition-9,685', Wasatch-10,170'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: NA

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: To be reclaimed as per land owner instructions.

RESERVE PIT

CHARACTERISTICS: A rectangular reserve pit will be constructed approximately 90'X 65'x 10'.

LINING: The type of liner required will be determined after pit has been excavated.

MUD PROGRAM: Surface to 8,500'-H₂O/gel; 8,500'to 12,800'-low solids with Barite for weight control as needed.

DRILLING WATER SUPPLY: Not specified.

OTHER OBSERVATIONS

Approximately one foot of snow on the ground at the time of the evaluation.

STIPULATIONS FOR APD APPROVAL

Reserve pit to be evaluated prior to the introduction of fluids for determination of liner requirements.

ATTACHMENTS

Photographs will be placed on file.

Frank

We decided that the casing depths were OK. However In this area the base of moderately saline water is at an elevation of \approx sealevel to -1000 ft.

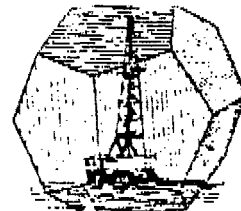
The ground level at this location is 5288'. Please make sure that they have enough cement on the 7 5/8" casing to come back up to a depth to cover 5288'.

Thanks

Dan

Stipulation

3. To protect and isolate all usable water zones, the cementing program for the 7 5/8" casing shall provide for cementing the hole/casing annulus from casing setting depth up to at least 5200 feet.

**QUINEX ENERGY CORPORATION**

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

TELECOPY TRANSMITTAL
Telecopier Telephone (801) 295-5858

TO: FRANK MATHEWS

FIRM: UTAH STATE DIVISION OIL, GAS & MINING

LOCATION: SALT LAKE CITY, UTAH

DATE: JANUARY 15, 1991

TIME: 4:55 P.M.

NO. PAGES FOLLOWING ONE

MESSAGE/SUBJECT: RE: BOP STACK

State #1-4 WELL APD

FROM: JOHN WELLS

TRANSMITTAL PERSON: SANDRA

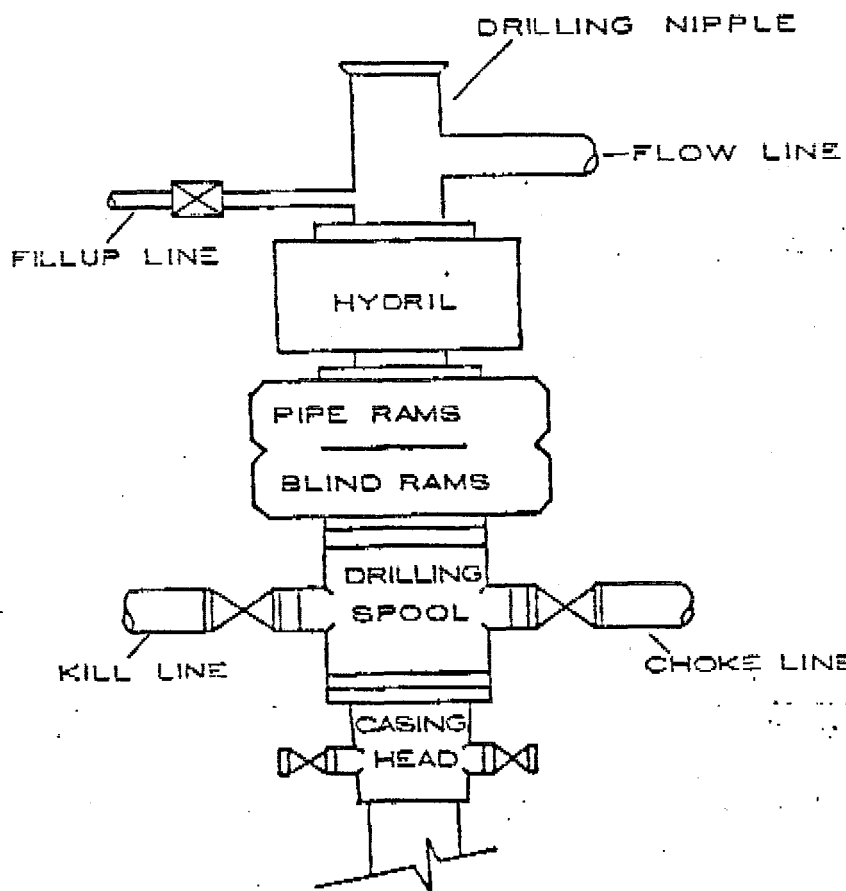
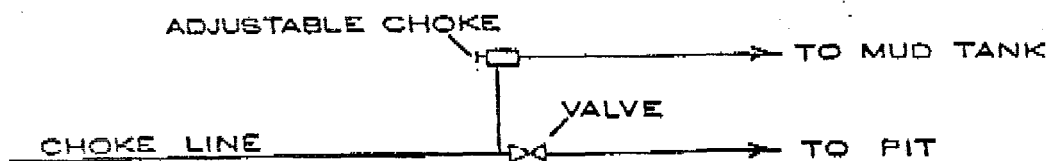
BOP STACKCHOKES MANIFOLD

FIGURE 1



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

January 15, 1991

Quinex Energy Corporation
465 South 200 West
Bountiful, Utah 84010

Gentlemen:

Re: State 1-4B1E - SW SW Sec. 4, T. 2S, R. 1E - Uintah County, Utah
1096' FSL, 949' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. The reserve pit shall be evaluated following construction and prior to the introduction of fluids for determination of liner requirements.
3. To protect and isolate all usable water zones, the cementing program for the 7 5/8" casing shall provide for cementing the hole/casing annulus from casing setting depth up to at least 5200 feet.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2
Quinex Energy Corporation
State 1-4B1E
January 15, 1991

4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31940.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Division of State Lands
J. L. Thompson
we14/1-8



Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

JAN 25 1991

January 15, 1991

Quinex Energy Corporation
465 South 200 West
Bountiful, Utah 84010

Gentlemen:

Re: State 1-4B1E - SW SW Sec. 4, T. 2S, R. 1E - Uintah County, Utah
1096' FSL, 949' FWL

Approval to drill the referenced well is hereby granted in accordance with the Order of Cause No. 139-42 dated April 17, 1985 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. The reserve pit shall be evaluated following construction and prior to the introduction of fluids for determination of liner requirements.
3. To protect and isolate all usable water zones, the cementing program for the 7 5/8" casing shall provide for cementing the hole/casing annulus from casing setting depth up to at least 5200 feet.

In addition, the following actions are necessary to fully comply with this approval:

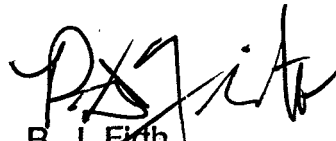
1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of an Entity Action Form within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.

Page 2
Quinex Energy Corporation
State 1-4B1E
January 15, 1991

4. Prompt notification if it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or Jim Thompson, Lead Inspector, (Home) 298-9318.
5. Compliance with the requirements of Rule R615-3-20, Gas Flaring or Venting, Oil and Gas Conservation General Rules.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 538-6121.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31940.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Division of State Lands
J. L. Thompson
we14/1-8

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐

1b. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone ☒

2. Name of Operator
QUINEX ENERGY CORPORATION

3. Address of Operator
465 South 200 West, Bountiful, Utah 84010

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface 1096' FSL, 949'FWL, Section 4, T. 2 S., R. 1 E. USB&M
At proposed prod. zone SAME

14. Distance in miles and direction from nearest town or post office*

4 1/2 miles east & 2 1/4 miles north of Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft. 949 feet
(Also to nearest drlg. line, if any)

16. No. of acres in lease 120 acres

17. No. of acres assigned to this well 640 acres

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth 12,800 feet

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR.- 5267' KB.- 5288'

22. Approx. date work will start*

Nov. 1, 1990

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4"	40.5#	2000'	1200 sks.
9 7/8"	7 5/8"	26.4 & 29.7#	10,200'	800 sks.
6 3/4"	5 1/2"	20 #	12,800'	700 sks.

Water will be purchased from landowner or indian tribe.

RECEIVED

MAY 21 1991

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Robert L. House

Title Vice President

Date 8 October 1990

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

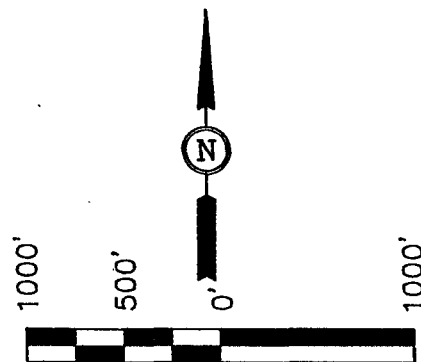
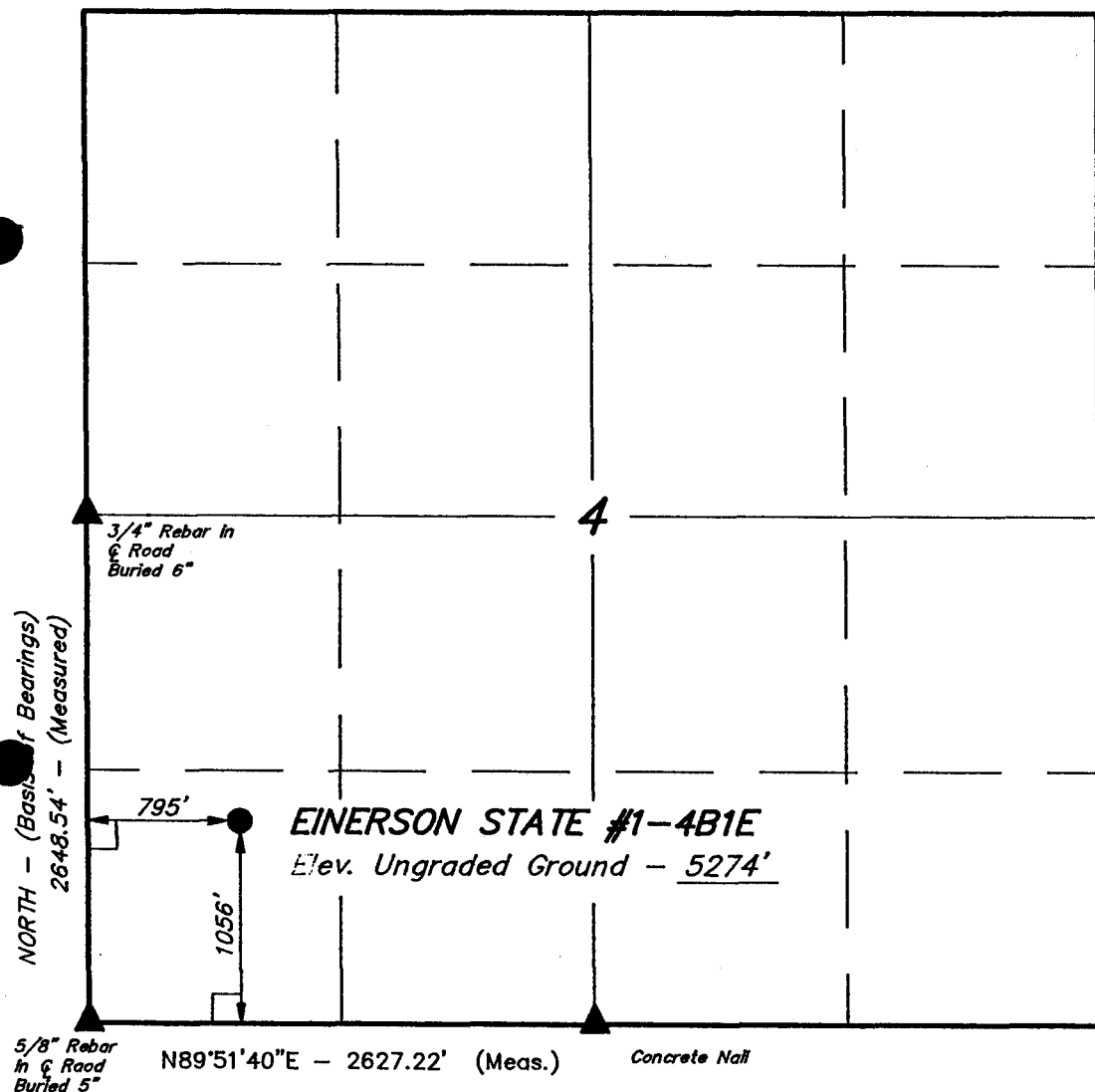
T2S, R1E, U.S.B.&M.

QUINEX ENERGY CORP.

Well location, EINERSON STATE #1-4B1E, located as shown in the SW 1/4 SW 1/4 of Section 4, T2S, R1E, U.S.B.&M. Duchesne County, Utah.

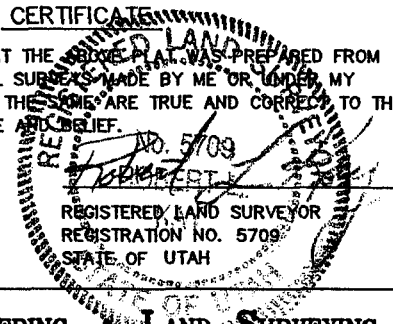
BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NW 1/4 OF SECTION 9, T2S, R1E, U.S.B.&M. TAKEN FROM THE ROOSEVELT QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5285 FEET.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

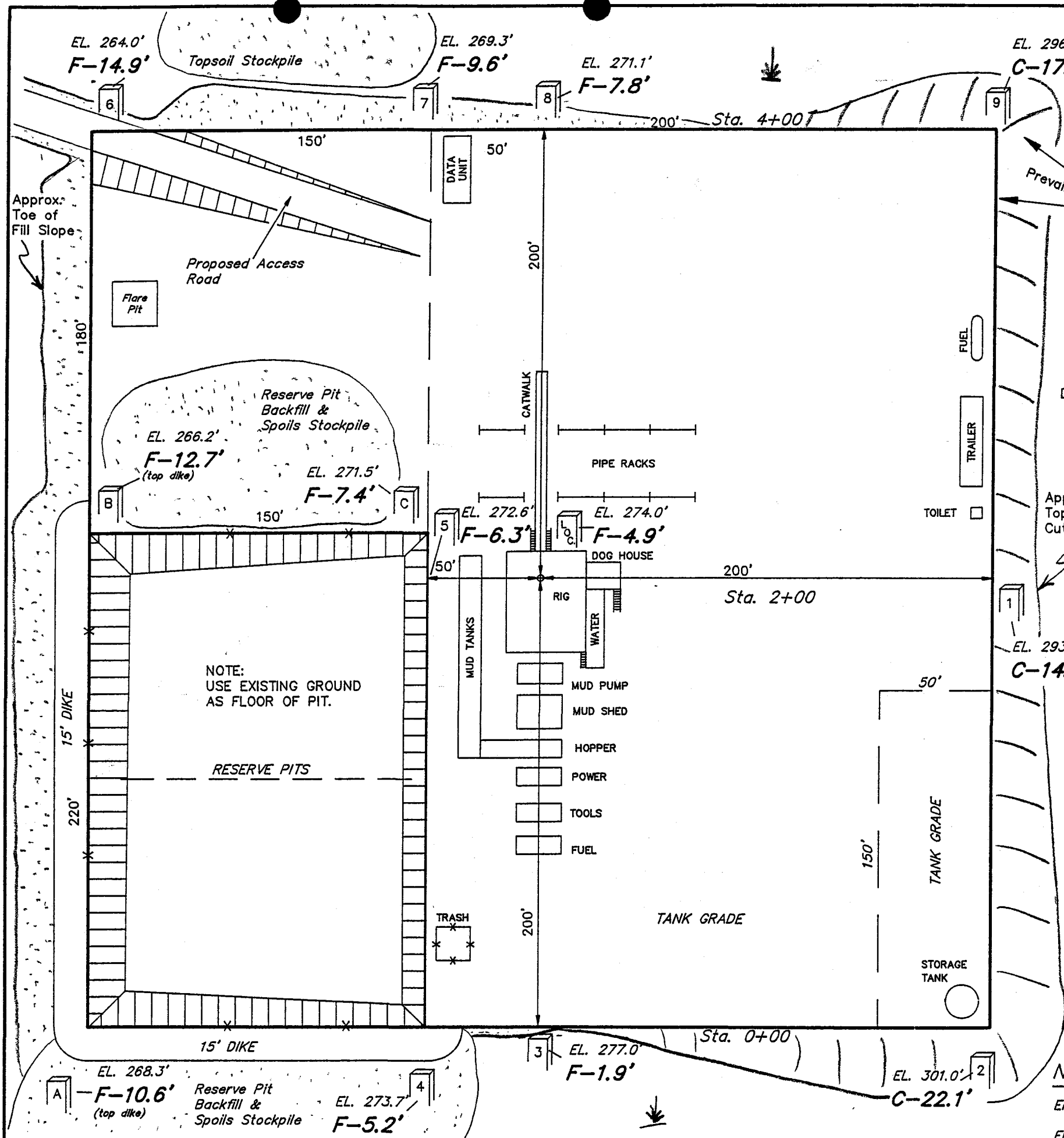


UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

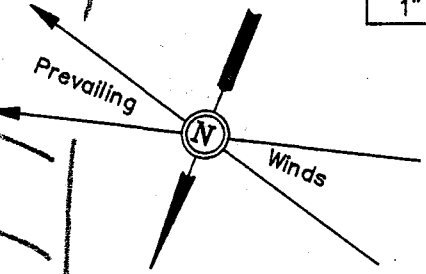
SCALE 1" = 1000'	DATE 5-2-91
PARTY G.S. K.L. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE QUINEX ENERGY CORP.

▲ = SECTION CORNERS LOCATED.

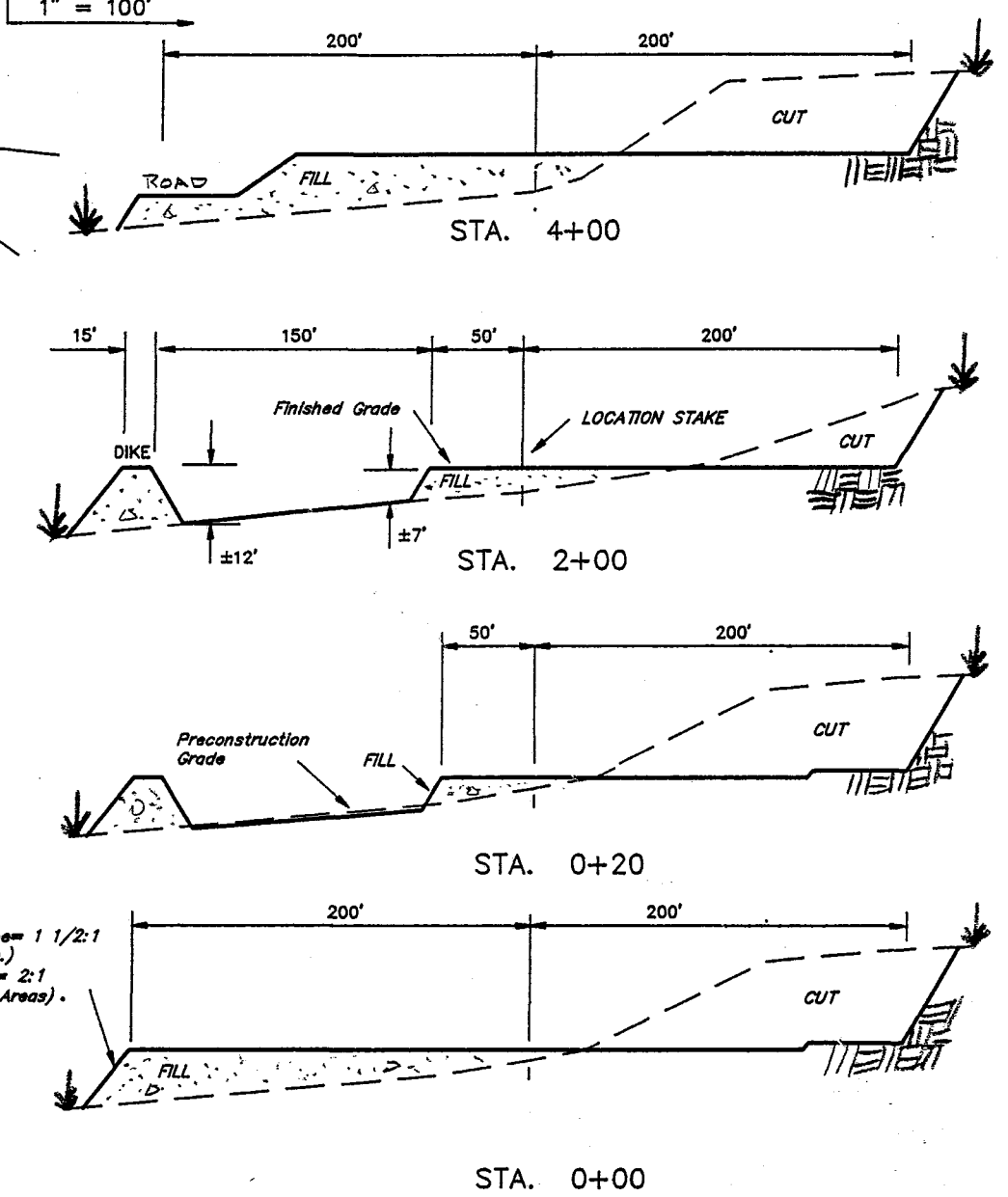
QUINEX ENERGY CORP.
 LOCATION LAYOUT FOR
 EINERSON STATE #1-4B1E
 SECTION 4, T2S, R1E, U.S.B.&M.



SCALE: 1" = 50'
 DATE: 5-2-91
 DRAWN BY: R.E.H.



X-Section Scale
 1" = 40'
 1" = 100'



TYP. CROSS SECTIONS
 TYP. LOCATION LAYOUT

APPROXIMATE YARDAGES

CUT			
(6") Topsoil Stripping	=	3,000 Cu. Yds.	
Remaining Location	=	32,230 Cu. Yds.	
TOTAL CUT	=	35,230 CU. YDS.	
FILL			
	=	24,960 CU. YDS.	
EXCESS MATERIAL AFTER 5% COMPACTION	=	8,960 Cu. Yds.	
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	8,130 Cu. Yds.	
FILL MATERIAL TO BE USED IN ROAD	=	800 Cu. Yds.	
EXCESS UNBALANCE (After Rehabilitation)	=	30 Cu. Yds.	

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5274.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 5278.9'

UINTAH ENGINEERING & LAND SURVEYING
 85 South 200 East Vernal, Utah

QUINEX ENERGY CORP. ROAD PROFILE & CROSS SECTIONS

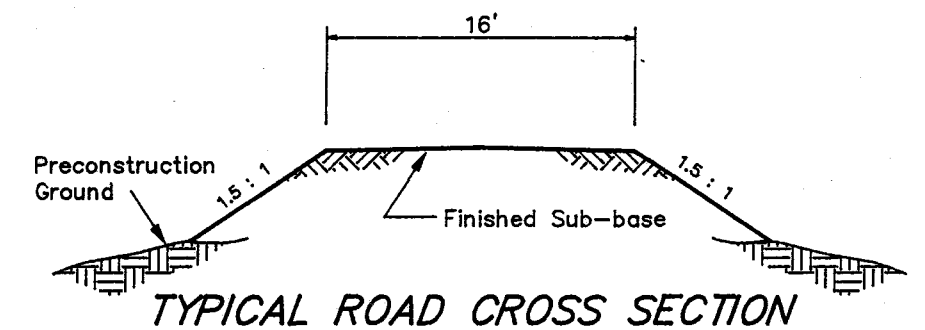
(For Einerson State #1-4B1E)

LOCATED IN
SECTION 4, T2S, R1E, U.S.B.&M.
DUCESNE COUNTY, UTAH

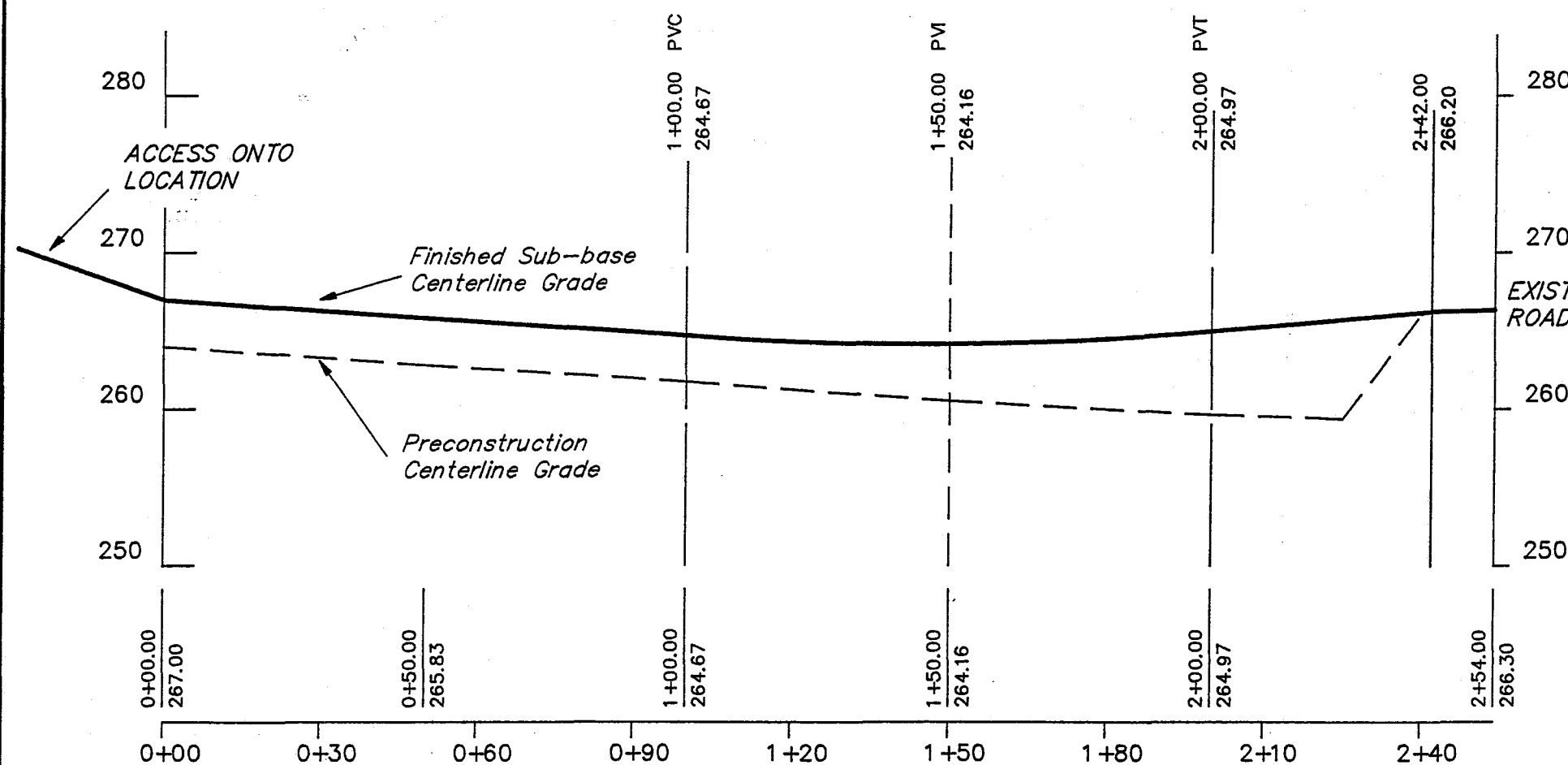
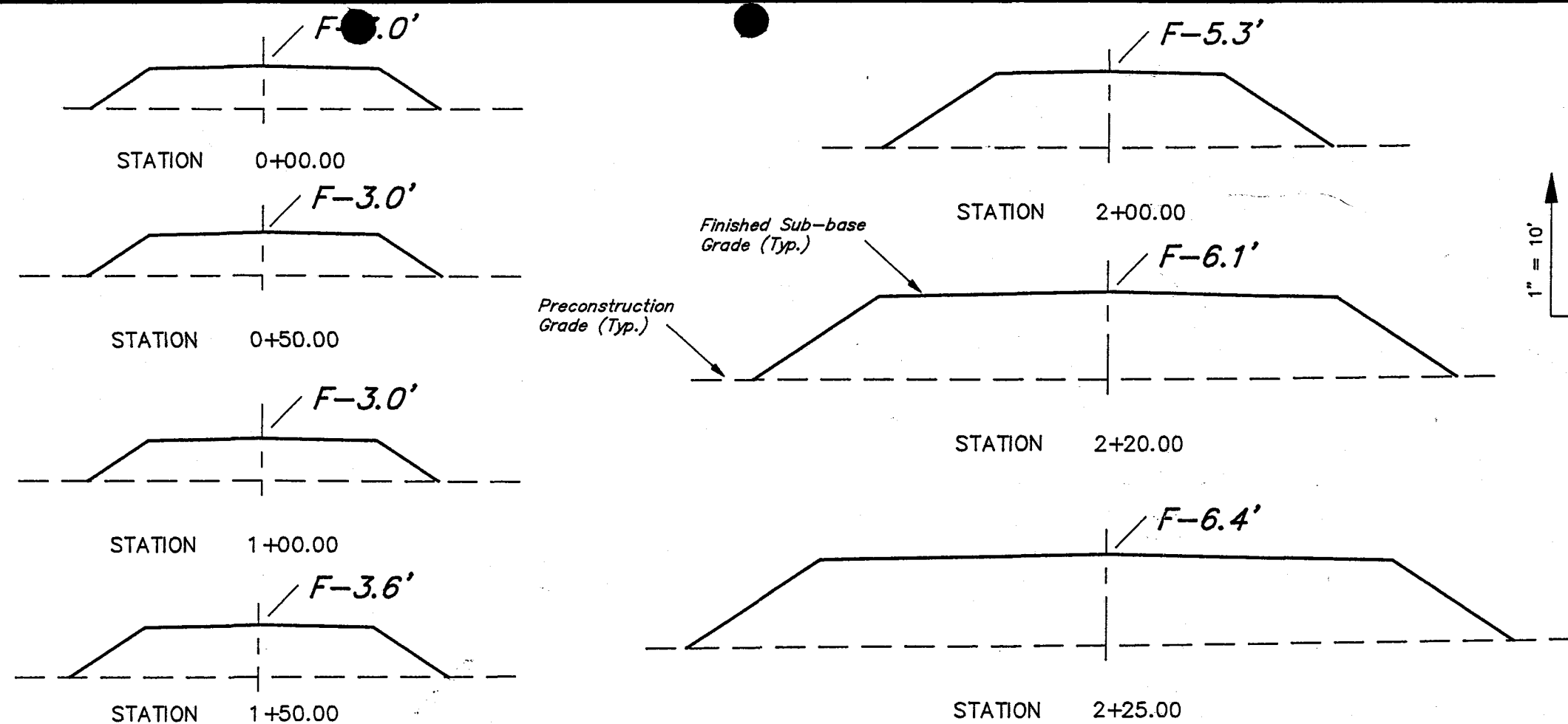
SCALE:
1" = 10'

Preconstruction
Grade (Typ.)

Finished Sub-base
Grade (Typ.)



SCALE: 1" = 10'
DATE: 5-3-91 R.E.H.

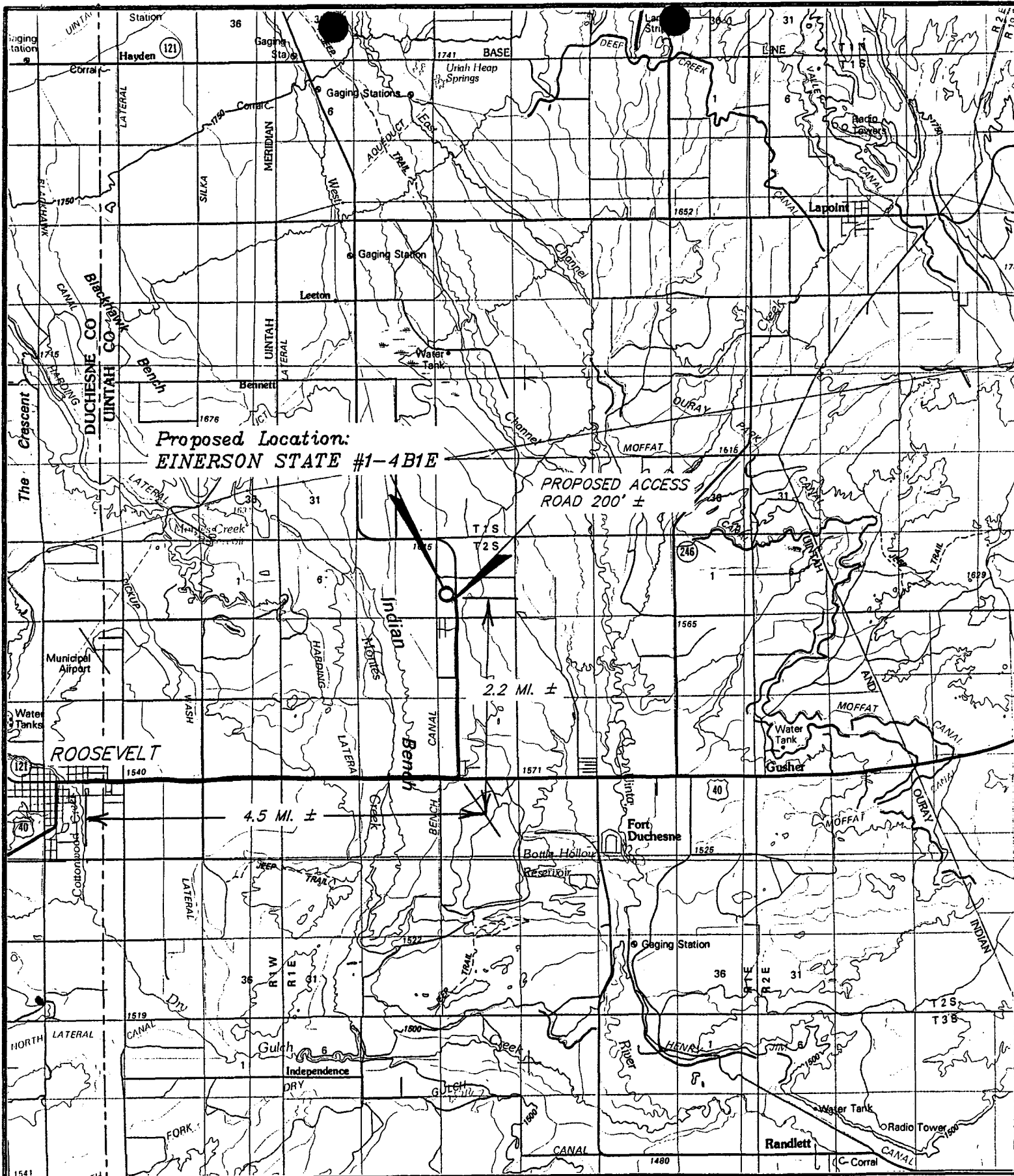


APPROXIMATE YARDAGES

TOTAL FILL = 800 Cu. Yds.

CONSTRUCT ROAD USING EXCESS
FILL MATERIAL FROM WELL LOCATION.

SCALE:
1" = 30'



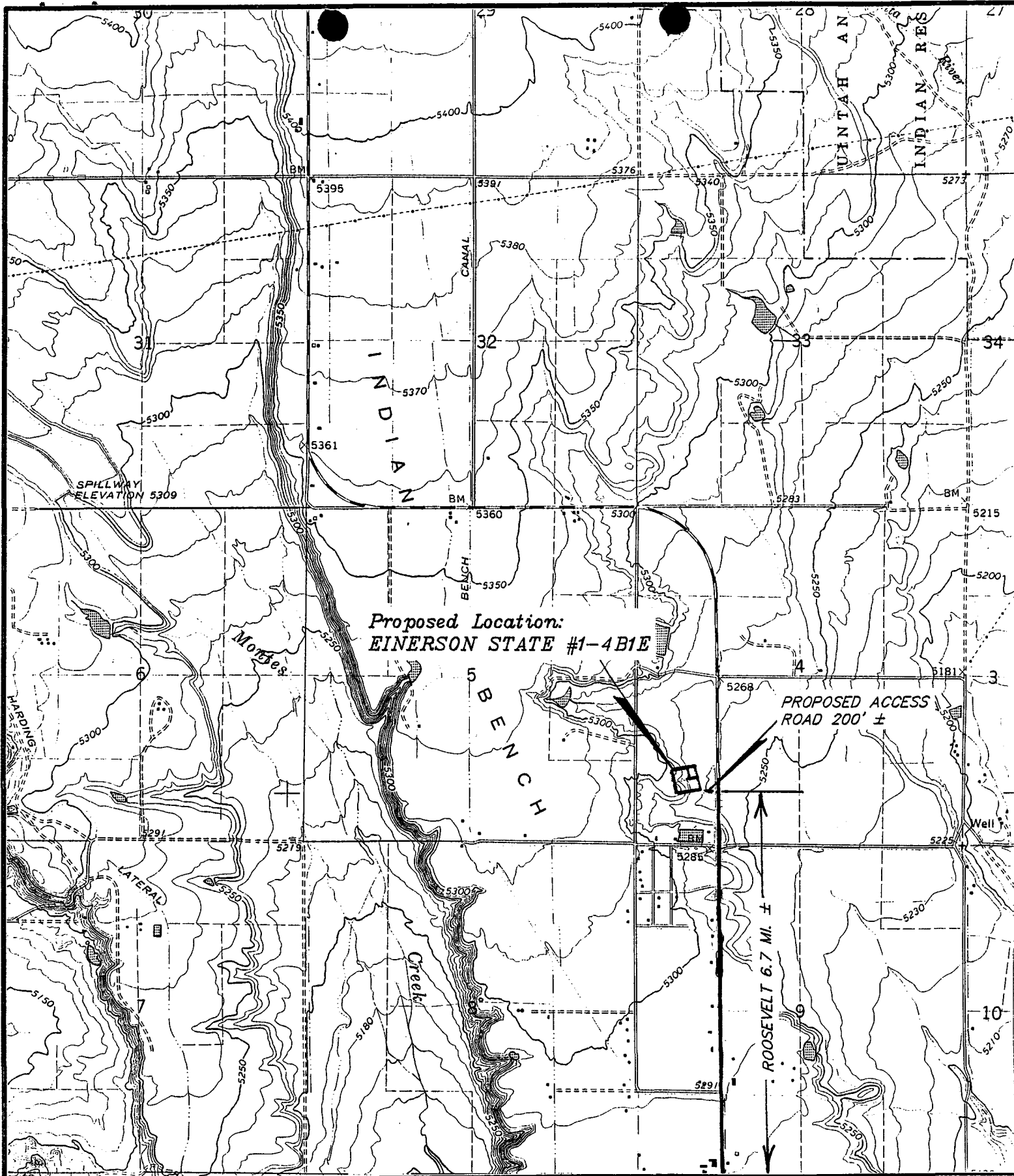
TOPOGRAPHIC
MAP "A"

DATE 5-2-91 R.E.H.



QUINEX ENERGY CORP.

EINERSON STATE #1-4B1E
SECTION 4, T2S, R1E, U.S.B.&M.



TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'
DATE 5-2-91 R.E.H.



QUINEX ENERGY CORP.

EInerson State #1-4B1E
SECTION 4, T2S, R1E, U.S.B.&M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. STATE ML 44771
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1056' FSL 795' FWL, SEC 4, T2S, R1E, USB&M		8. FARM OR LEASE NAME Einerson-State
14. PERMIT NO. 43-047-31940		9. WELL NO. #1-4B1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5274' - Ground		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec 4 T2S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) LOCATION CHANGE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex requests permission to change surface location of well to meet land owners request. The other requirements will remain the same with total depth of 12,800' and 5 $\frac{1}{2}$ " 20# casing set to total depth.

RECEIVED

MAY 21 1991

DIVISION OF
OIL GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-29-91
BY: JAT/attkew

18. I hereby certify that the foregoing is true and correct

SIGNED

De-Fruit Sumner

TITLE

Vice Pres., Quinex

DATE

May 20, 1991

(This space for Federal or State office use)

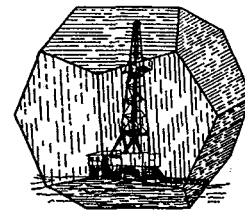
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

May 21, 1991


Uintah Engineering & Land Surveying
85 South 200 East
Vernal, Utah 84078

Gentlemen:

We discovered that the survey plat on the Quinex Energy Corporation, Einerson-State #1-4B1E well was listed as being located in Duchesne County, Utah. The correct county is Uintah County. Could you please make the correction and send us new plats.

Sincerely,

QUINEX ENERGY CORPORATION


DeForrest Smouse
Vice President

DFS/sp

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. STATE ML 44771	
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1056' FSL 795' FWL, SEC 4, T2S, R1E, USB&M		8. FARM OR LEASE NAME Einerson-State	
14. PERMIT NO. 43-047-31940		9. WELL NO. #1-4B1E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5274' - Ground		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec 4 T2S, R1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) LOCATION CHANGE	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex requests permission to change surface location of well to meet land owners request. The other requirements will remain the same with total depth of 12,800' and 5 $\frac{1}{2}$ " 20# casing set to total depth.

RECEIVED

MAY 28 1991

DIVISION OF
OIL GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-31-91
BY: J. Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED De-Fruit Simon TITLE Vice Pres., Quinex DATE May 20, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

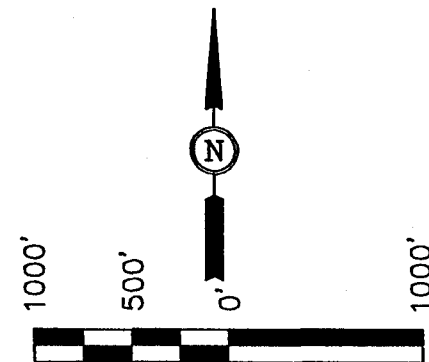
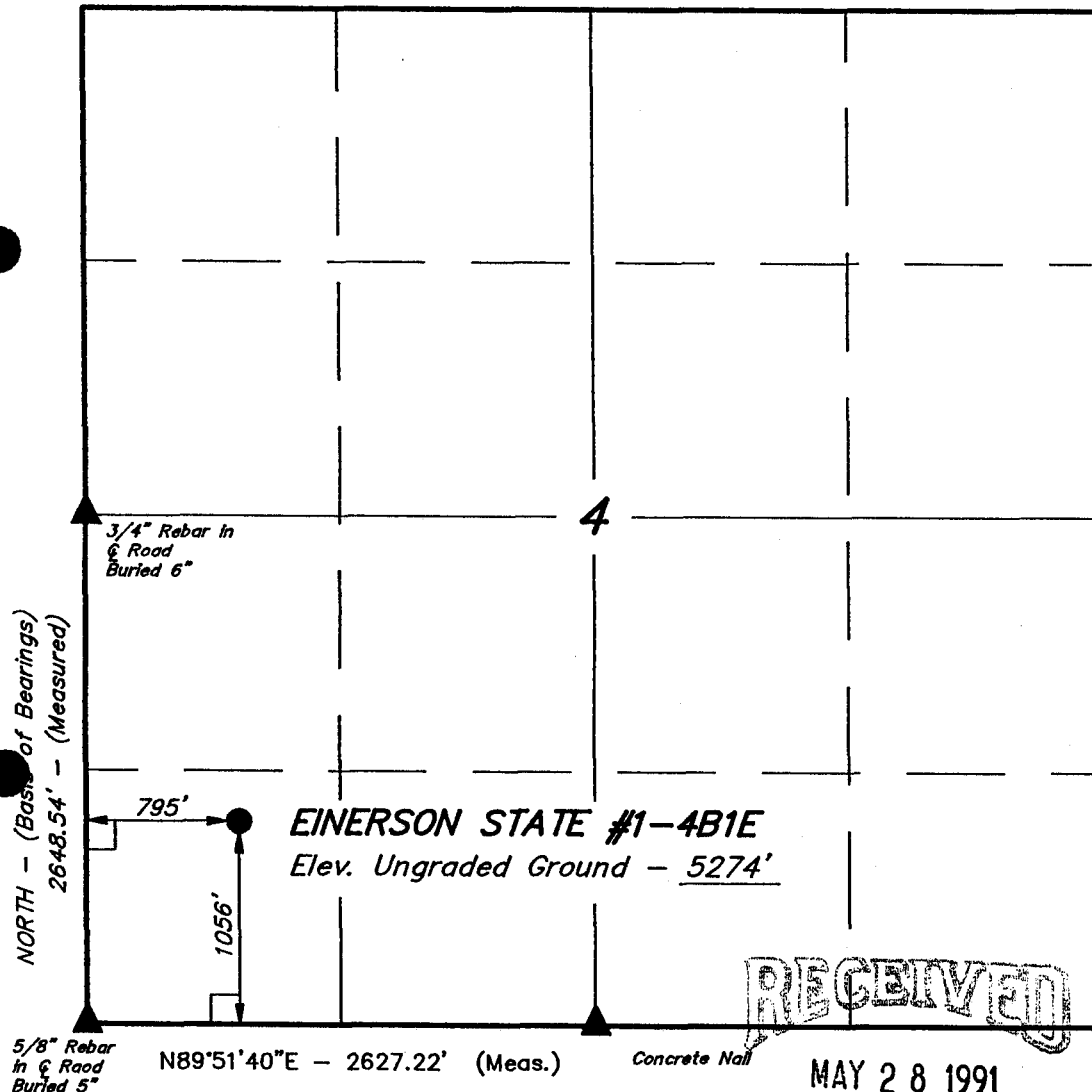
T2S, R1E, U.S.B.&M.

QUINEX ENERGY CORP.

Well location, EINERSON STATE #1-4B1E, located as shown in the SW 1/4 SW 1/4 of Section 4, T2S, R1E, U.S.B.&M. Uintah County, Utah.

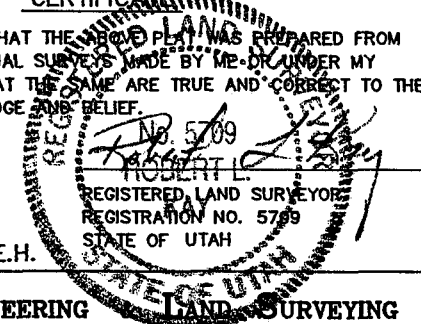
BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NW 1/4 OF SECTION 9, T2S, R1E, U.S.B.&M. TAKEN FROM THE ROOSEVELT QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5285 FEET.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 5-23-91 R.E.H.

UINTAH ENGINEERING AND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5-2-91
PARTY G.S. K.L. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE QUINEX ENERGY CORP.

▲ = SECTION CORNERS LOCATED.

DIVISION OF
OIL GAS & MINING

MAY 28 1991

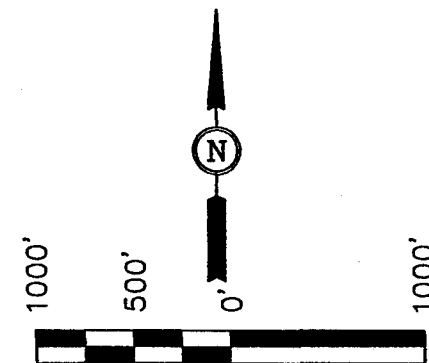
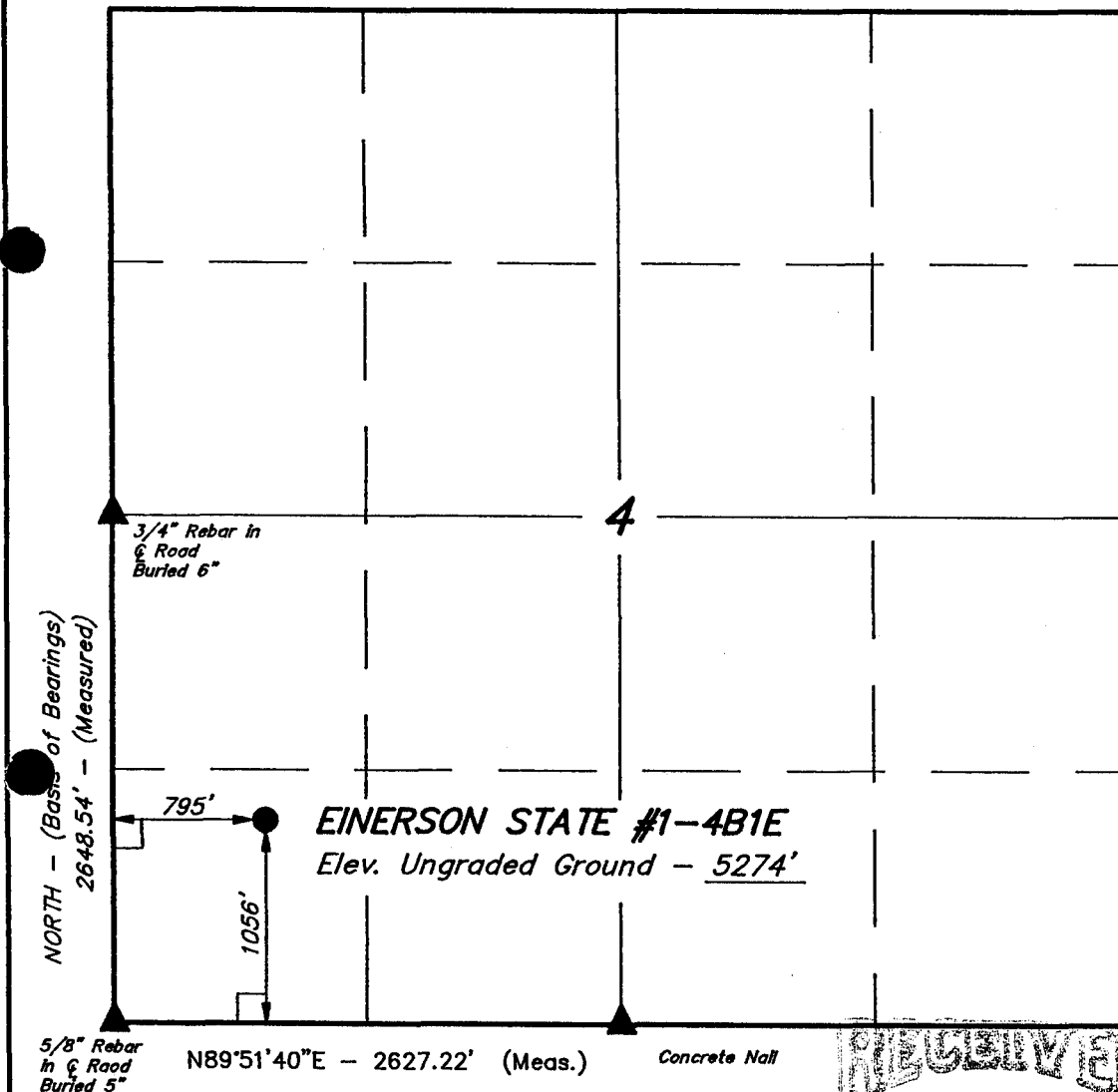
T2S, R1E, U.S.B.&M.

QUINEX ENERGY CORP.

Well location, EINERSON STATE #1-4B1E, located as shown in the SW 1/4 SW 1/4 of Section 4, T2S, R1E, U.S.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

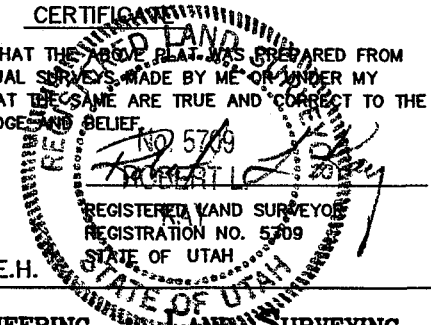
BENCH MARK LOCATED IN THE NW 1/4 OF SECTION 9, T2S, R1E, U.S.B.&M. TAKEN FROM THE ROOSEVELT QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5285 FEET.



SCALE

CERTIFICATION

THIS IS TO CERTIFY THAT THE FIELD PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 5-23-91 R.E.H.

UINTAH ENGINEERING AND SURVEYING

P. O. BOX 1758 - 85 SOUTH - 200 EAST

VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 5-2-91
PARTY G.S. K.L. R.E.H.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE QUINEX ENERGY CORP.

▲ = SECTION CORNERS LOCATED.

MAY 28 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. STATE ML 44771
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 465 South 200 West, Bountiful, Utah 84010		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1056' FSL 795' FWL, Section 4, T. 2 S., R. 1 E., USBM		8. FARM OR LEASE NAME EINERSON-STATE
14. API NUMBER 43-047-31940		9. WELL NO. 1-4B1E
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5274 GR., 5293 KB		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$. SW $\frac{1}{4}$, Sec. 4, T2S, R1E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Spud Well		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Quinex Energy Corporation spudded the above well at 07:00 AM on Monday,
26 August 1991. 18" Conductor pipe cemented at 57 feet with returns to surface.

RECEIVED

SEP 04 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Debra L. Lamm TITLE Vice Pres. Quinex Energy DATE 27 Aug. 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. STATE ML 44771
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, #300 BOUNTIFUL, UTAH 84010		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1056' FSL 795' FWL, Section 4, T. 2 S., R. 1 E., USBM		8. FARM OR LEASE NAME EINERSON-STATE
14. API NUMBER 43-047-31940		9. WELL NO. 1-4B1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5274 GR., 5293 KB		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SW $\frac{1}{4}$ SW $\frac{1}{4}$, SEC. 4, T2S, R1E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy Corporation drilled out from under conductor pipe at 57' at 5:30 PM, August 31, 1991 drilling a 14 3/4" hole. Drilling main hole with Grace Drilling Rig #186.

RECEIVED

SEP 04 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Debra L. Brown

TITLE Vice President

DATE 2 Sept 1991

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
BOPE TEST INSPECTION FORM

COMPANY: QUINEX ENERGY REPRESENTATIVE: PAUL WELLS
WELL NAME: EINERSON STATE 1-4 B1E API NO.: 43-047-31940
QTR/QTR: SWSW SECTION: 04 TWP: 02 SOUTH RANGE: 01 EAST
INSPECTOR: CAROL KUBLY DATE: 09.04.91
DRILLING CONTRACTOR: GRACE RIG #186 TOOL PUSHER: CHARLIE CRUTH
DEPTH: 2021' SURFACE: 10 3/4" AT: 2021'

TESTED BY: DOUBLE JACK TESTER: ROBERT & PAUL
PRESSURE RATING OF STACK: 5000# TESTED TO: 2000# H2S RATED: NO
WELL HEAD: 3000#
INSIDE BOPE: YES FULL OPENING VALVE ON FLOOR: YES
WRENCH FOR FULL OPENING VALVE / KELLYCOCK ON FLOOR: YES

	<u>PRESSURE</u>	<u>TIME</u>	<u>STACK ARRANGEMENT</u>
ANNULAR BOP	1500#	10 MIN	1. ROTATING HEAD
TOP PIPE RAMS	3000#	10 MIN	2. HYDRIL
BOTTOM PIPE RAMS	N/A		3. PIPE RAMS
BLIND RAMS	3000#	10 MIN	4. BLIND RAMS
KELLY - UPPER	3000#	10 MIN	5. X-OVER
KELLY - LOWER	3000#	10 MIN	6. WELL HEAD
SFC CSG	TO BE TESTED LATER W/ RIG PUMPS		7. _____
HCR	3000#	10 MIN	8. _____
DART VALVE	3000#	10 MIN	9. _____
FLOOR (SAFETY) VALVE	3000#	10 MIN	10. _____
CHOKE LINES	3000#	10 MIN	
KILL LINES	3000#	10 MIN	
CHOKE MANIFOLD	3000#	10 MIN	
INCLUDES INSIDE AND OUTSIDE VALVES			

ADDITIONAL COMMENTS: EVERYTHING LEAKED FIRST TIME AROUND BUT TESTED OK
EVENTUALLY.
RIG PHONE # 722-4276

State of Utah

DOUBLE JACK TESTING & SERVICES, INC.

PHONE (801) 781-0448

B.O.P. TEST REPORT

43-047-31940

B.O.P. TEST PERFORMED ON (DATE) September 5, 1991

OIL COMPANY Quinex

WELL NAME & NUMBER Cinerson State 1-4B1E

SECTION 4

TOWNSHIP 23

RANGE 1E

COUNTY & STATE Uintah Utah

DRILLING CONTRACTOR Grace

OIL COMPANY SITE REPRESENTATIVE Paul

RIG TOOL PUSHER Charles

TESTED OUT OF Vernal office

NOTIFIED PRIOR TO TEST

COPIES OF THIS TEST REPORT SENT TO: State of Utah

Quinex

Grace 186[#]

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal office

TESTED BY: Robert & Paul

DOUBLE JACK TESTING & SERVICES, INC.
P O BOX 828
VERNAL, UT 84078-0828

RECEIVED

SEP 12 1991

DIVISION OF
OIL GAS & MINING

COMPANY

WELL NAME #

TEST DATE

RIG # AND NAME

Quinex

EMMERT
Emerson 1-4BIE

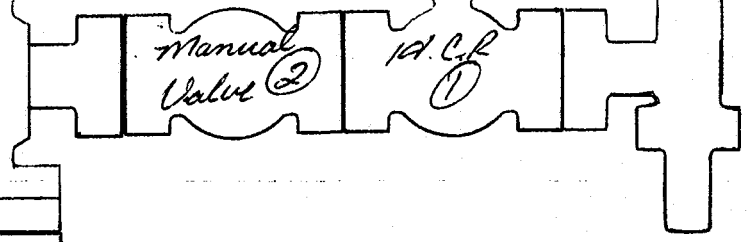
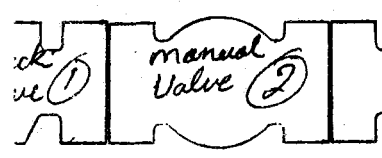
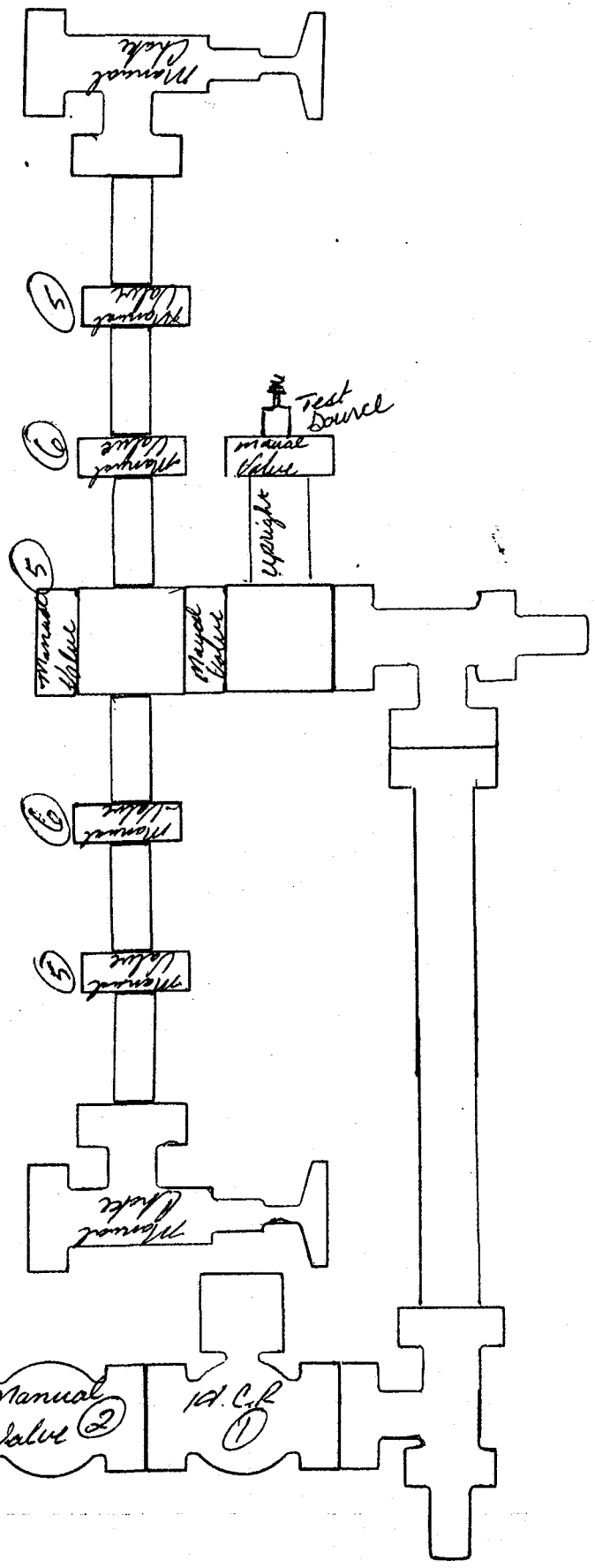
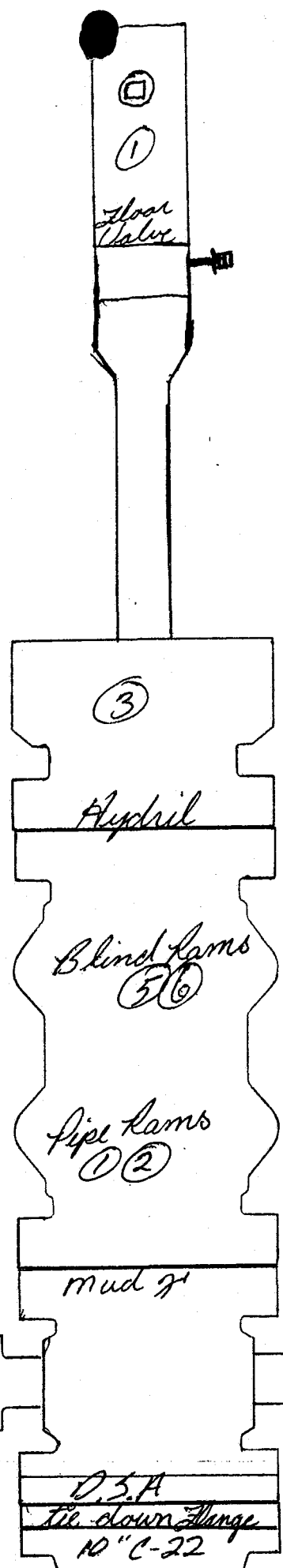
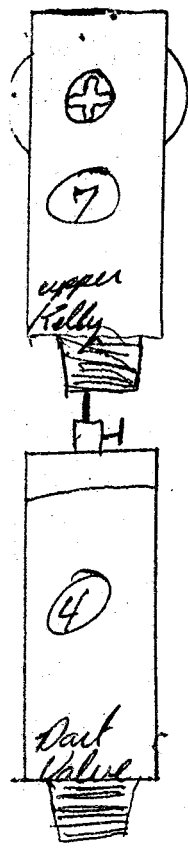
9-5-91

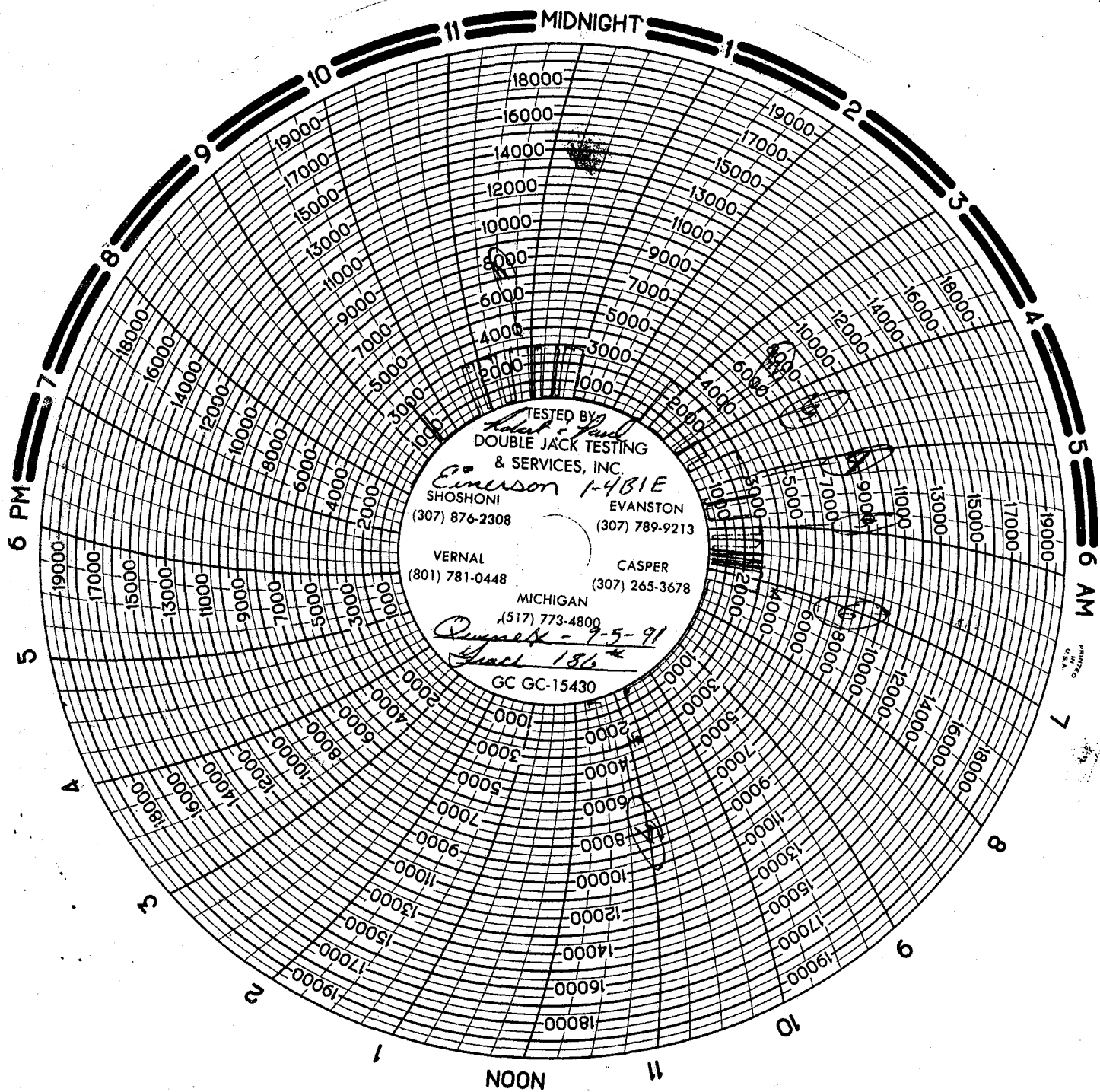
Tract 186th

TEST # TIME

3000	①	9:25-9:35	Pipe Rams, Floor Valve, HCR & Check
3000	②	11:18-11:28	Pipe Rams, 1 st Choke Line & 1 st Kill Line
1500	③	11:33-11:43	Hydrol.
200	④	12:04-12:14	Last Valve
3000	⑤	12:26-12:36	Blind Rams & Outside Choke Manifold
3000	⑥	12:58-1:08	Blind Rams & Inside Choke Manifold
3000	⑦	2:59-3:09	Upper Kelly

Trac 186





ENTITY ACTION FORM - FORM 6

OPERATOR QUINEX ENERGY CORP.OPERATOR ACCT. NO. N 9995ADDRESS 465 SOUTH 200 WEST, #300BOUNTIFUL, UT 84010(801) 292-3800

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	11329	43-047-31940	STATE 1-4BIE	SWSW	4	2S	1E	UINTAH	8-26-91	
WELL 1 COMMENTS: State - Lease Prop. Zone - WSTC Field - Bluebell Unit - N/A (Entity added 11-26-91 per DOGM review) <i>ff</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. ROMERO (DOGM)

Signature

ADMIN. ANALYST

11-26-91

Title

Date

Phone No. ()

RECEIVED

JAN 14 1992

QUINEX ENERGY CORPORATION
DIVISION OF OIL, GAS & MINING

EINERSON-STATE 1-4B1E

PERFORATING SCHEDULE

The following perforations have been selected for the Quinex Energy Corporation, Einerson-State 1-4B1E well. All perforations were selected and should be correlated to the GammaRay log on the Compensated Density-Dual Spaced Neutron Log. Perforations will be 3 holes per foot. We will be using a 23 gram shot with a diameter of .39 inches on all shot runs.

The guns will be designed so that each 3 shot per foot gun will have a 120 degree orientation between shots.

It is planned to perforate the well in two stages, the first stage will be from 12,599 feet up and including 12,142 feet. After the first stage is perforated the second stage will then be perforated after initial production has been analysed. The second stage will be perforations from 12,132 to 11,462 feet.

STAGE I

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1	12,595, 96, 97, 98, 99	15
2	12,589, 90, 91, 92	12
3	12,582, 83, 84	9
4	12,486, 87, 88, 89, 90, 91	18
5	12,459, 60, 61, 62, 63, 64	18
6	12,444, 46, 48, 50, 52, 54, 56, 57	24
7	12,435, 36, 37, 38	12
8	12,420, 21, 22, 23, 24	15
9	12,370, 71, 72, 73, 74, 75, 76	21
10	12,359, 60, 61, 62, 63, 64	18
11	12,317, 18, 19, 20, 21, 22	18
12	12,296, 97, 98, 99	12
13	12,286, 87, 88	9
14	12,215, 16, 17, 18, 19, 20, 21, 22, 23, 24	30

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JAN 14 1992

DIVISION OF
OIL, GAS & MINING

EINERPER
PAGE 2

15 12,142, 44, 46, 48, 50, 52, 54, 56 24

SUB-TOTAL

255 shots

STAGE II

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
16	12,025, 26, 27, 28, 29, 30	18
17	12,014, 15, 16, 17, 18, 19, 20	21
18	11,932, 33, 34, 35	12
19	11,924, 25, 26, 27, 28	15
20	11,816, 17, 18, 19, 20	15
21	11,792, 93, 94, 95	12
22	11,782, 83, 84	9
23	11,751, 52, 53	9
24	11,651, 52, 53, 54, 55, 56, 57, 58	24
25	11,640, 41, 42, 43	12
26	11,614, 15, 16, 17, 18, 19, 20, 21, 22	27
27	11,601, 02, 03, 04, 05	15
28	11,549, 50, 51, 52	12
29	11,532, 33, 34, 35	12
30	11,518, 19, 20, 21	12
31	11,510, 11, 12	9
32	11,462, 63, 64, 65, 66, 67, 68	21

SUB-TOTAL

255 shots

TOTAL NUMBER OF SHOTS

510 shots

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME - - -	
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		8. FARM OR LEASE NAME EINERSON-STATE	
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010		9. WELL NO. #1-4B1E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1056' FSL 795' FWL, SEC 4, T2S, R1E, USB&M		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
14. PERMIT NO. 43-047-31940		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5274' - Ground	
		12. COUNTY OR PARISH UINTAH	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) DEPTH CORRECTION ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

During logging operations on the Einerson-State #1-4B1E well, Haliburton's logging engineer made a mistake in correction for the stretch in the tool cable and all depths are too deep. The corrected depth should be 10,200' on intermediate logs and 12,833' on log run number 2.

RECEIVED

JAN 14 1992

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice Pres., Quinex

DATE

1/13/92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

QUINEX ENERGY CORPORATION
COMPLETION PROGNOSIS
EINERSON STATE #1-4B1E

JAN 14 1992

DIVISION OF
OIL, GAS & MINING

Quinex Energy Corporation plans to complete the Einerson-State #1-4B1E well using selected Well Service Companies. Quinex Energy plans to complete the Wasatch Formation in two stages; perforations, testing and stimulation of lower selected perforations, Stage I, and if production is adequate, producing Stage I until a select (cut off) production is reached. The upper selected perforations, Stage II, will then be completed in a like manner, followed by stimulation of the Stage II perforations. Please refer to perforation schedule for Stage I and Stage II Perforations (attached).

It is planned to acid frac both Stage I and Stage II sets of perforations within a short time after perforation is completed. Completion plans are listed below.

- I. Clean casing and displace with 3% KCl water.
- II. Perforate Stage I.
- III. Set production packer 100' above top perf.
- IV. Acid frac Stage I Perforations.
- V. Evaluate and produce Stage I.
- VI. Recover packer and possibly set recoverable bridge plug.
- VII. Perforate Stage II.
- VIII. Set production packer 100' above top perf.
- IX. Acid frac Stage II perforation.
- X. Evaluate and produce Wasatch Formation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

STATE ML 44771

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

EINERSON STATE

9. WELL NO.

#1-4B1E

10. FIELD AND POOL, OR WILDCAT

BLUEBELL

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASW $\frac{1}{4}$ SW $\frac{1}{4}$ SEC 4
T2S R1E12. COUNTY OR
PARISH

UINTAH

13. STATE

UTAH

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

QUINEX ENERGY CORPORATION

3. ADDRESS OF OPERATOR

465 SOUTH 200 WEST, SUITE #300, BOUNTIFUL, UTAH 84010

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1056' FSL 795' FWL, SEC. 4, T2S, R1E, USB&M

At top prod. interval reported below

At total depth

SAME

14. PERMIT NO.

43-047-31940

DATE ISSUED

15 JAN 1991

15. DATE SPURRED

8/31/91

16. DATE T.D. REACHED

10/25/91

17. DATE COMPL. (Ready to prod.)

12/31/91

18. ELEVATIONS (DF, RES, RT, GR, ETC.)*

GR 5274 KB 5293

19. ELEV. CASINGHEAD

52

20. TOTAL DEPTH, MD & TVD

12,833'

21. PLUG, BACK T.D., MD & TVD

12,804'

22. IF MULTIPLE COMPL.,
HOW MANY*

See attached sheet

23. INTERVALS
DRILLED BY

ROTARY TOOLS

12,833'

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,462' - 12,599' See attached sheet

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log, Mudlog, Dual Induction, Full
Wave Sonic, Compensated Density, Dual Spaced Neutron Cement 1-14-92

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	2,021'	14	892 sk "G"	None
7 5/8"	29.7# & 26.4#	10,200'	9 7/8"	300 sk "G" & 700 sk lite	None
5 1/2"	20#	12,833'	6 3/4"	500 sk "G"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"		12,833'	500		2 7/8"	10,041'	10,041'

31. PERFORATION RECORD (Interval, size and number)

See attached sheet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,142 - 12,599	12,000 gal 15% Hcl
11,510 - 12,030	12,000 gal 15% Hcl

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
27 NOV 1991		FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
30 DEC 1991	21	28/64	→	350.59	200	0	0.571	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
300	0	→	400.67	228	0	52.2		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

H.J. Payne & Paul Wells

35. LIST OF ATTACHMENTS

List of Perforations, Logs: DI, FW Sonic, CD-SDN, CBL, Mudlogs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Vice President

DATE

1/13/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

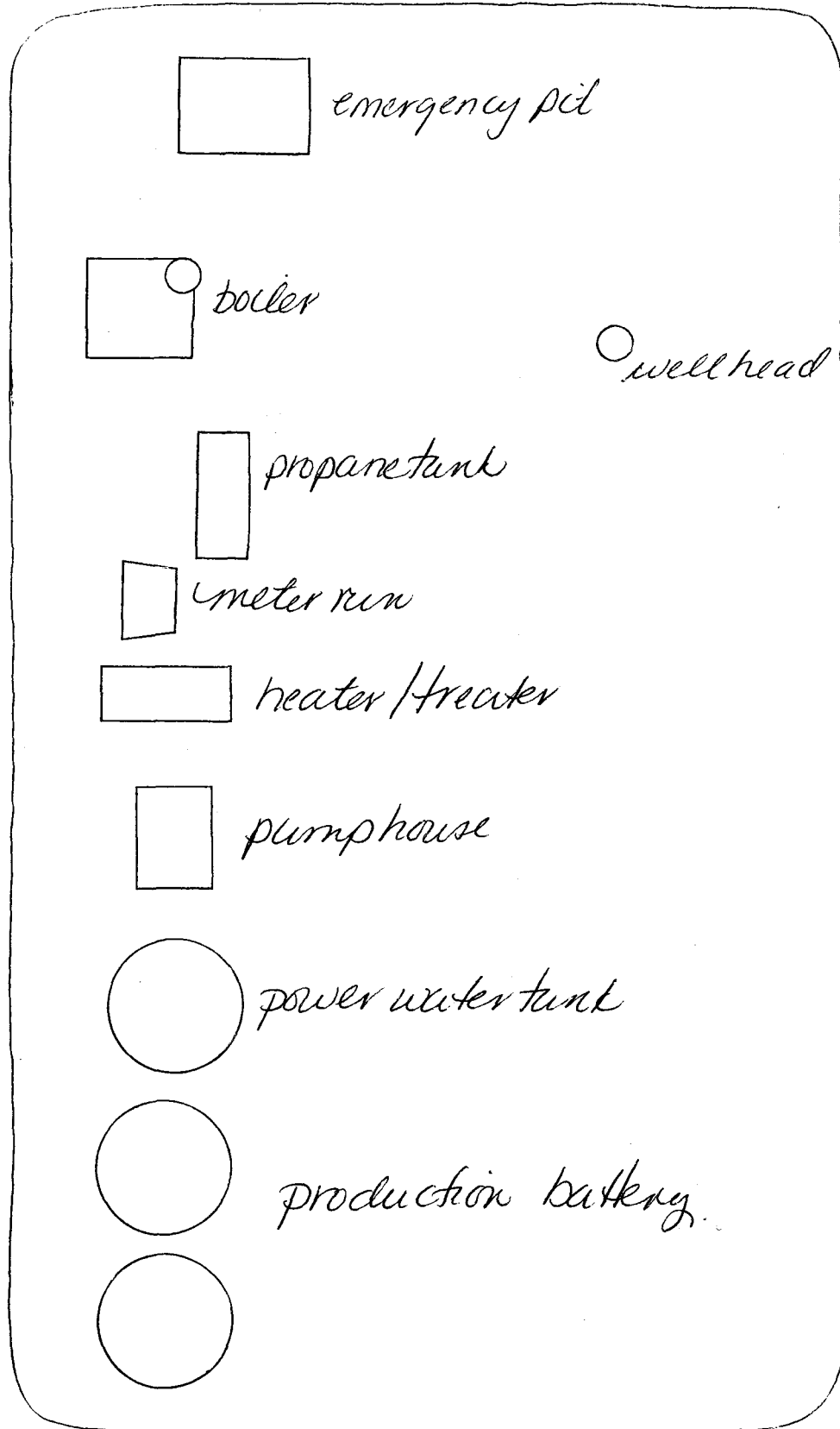
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Duchesne River	Surface	1,880'	Fresh Water	Duchesne River	Surface	5,274'
Uinta Fm	1,880'	5,549'	Fresh to Brackish Water	Uinta Fm	1,880'	3,413'
Green River Fm	5,549'	9,590'	Oil & Gas	Green River Fm	5,549'	-256'
Wasatch Trans	9,590'	10,039'	Oil & Gas	Green River "H"	8,633'	-3,340'
Wasatch Fm	10,039'	- -	Oil & Gas	Green River Blk Shale	8,838'	-3,545'
				Wasatch Trans	9,590'	-4,297'
				Wasatch Fm	10,039'	-4,746'
				Wasatch "B"	11,555'	-6,262'

Emerson - State 1-4 BIE Sec 4 T28 R 18 Kudby 1.27.92



N

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. STATE ML 44771
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 465 South 200 West, Bountiful, Utah 84010		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1056' FSL, 795' FWL, Sec. 4, T. 2 S., R. 1 E.		8. FARM OR LEASE NAME EINERSON - STATE
14. API NUMBER 43-047-31940		9. WELL NO. 1-4B1E
15. ELEVATIONS (Show whether OF, AT, OR, etc.) GR - 5274', KB - 5295'		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$, SW $\frac{1}{4}$, Sec. 4 T. 2 S., R. 1 E.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/2/92 - Milled out packer

5/4/92 - Perforated Zones A1-A9 (See attached List)
Set Retrevable Bridge Plug @ 11,444'

5/6/92 - Perforated Zones A10-A34 (See attached List)
Set Packer @ 9,200'

RECEIVED

JUN 03 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED W. Ernest Sorensen TITLE V. Pres. Quinex DATE 6/2/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 03 1992

DIVISION OF
OIL GAS & MININGQUINEX ENERGY CORPORATIONEINERSON-STATE 1-4B1EADDITIONAL PERFORATING SCHEDULE

The following additional perforations have been selected for the Quinex Energy Corporation, Einerson-State 1-4B1E well. All perforations were selected and should be correlated to the GammaRay log on the Compensated Density-Dual Spaced Neutron Log. Perforations will be 3 holes per foot. We will be using a 23 gram shot with a diameter of .39 inches on all shot runs.

The guns will be designed so that each 3 shot per foot gun will have a 120 degree orientation between shots.

<u>ZONE NO.</u>	<u>DEPTH</u>	<u>NO. SHOTS</u>
1A	11,910	3
2A	11,875	3
3A	11,866	3
4A	11,848, 49, 50, 51, 52	15
5A	11,770, 71, 72	9
6A	11,716, 17, 18	9
7A	11,707, 08, 09	9
8A	11,589, 90, 91	9
9A	11,484, 85, 86, 87, 88, 89	18
10A	11,433, 34, 35	9
11A	11,335	3
12A	11,331	3
13A	11,325	3
14A	11,256, 57, 58, 59, 60	15
15A	11,199, 200, 201	9
16A	11,111, 12, 13, 14	12
17A	10,024, 25, 26	9

EINERSON 1-4B1E
ADDITIONAL PERFORATIONS
Page 2

18A	10,012, 13, 14, 15, 16	15
19A	10,003, 04, 05	9
20A	9,792, 93, 94	9
21A	9,784, 86, 88, 90	12
22A	9,728, 29, 30, 31, 32	15
23A	9,694, 95, 96, 97, 98	15
24A	9,663, 64, 65, 66, 67	15
25A	9,655, 56, 57, 58	12
26A	9,593, 94, 95, 96, 97, 98	18
27A	9,550, 51, 52, 53, 54	15
28A	9,529, 30, 31	9
29A	9,517, 18, 19, 20, 21, 22	18
30A	9,430, 31, 32	9
31A	9,360, 61, 62, 63	12
32A	9,354, 55, 56	9
33A	9,286, 87, 88, 89	12
34A	9,268, 69, 70	9

TOTAL NO. SHOTS

354 SHOTS

RECEIVED

JUN 03 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. STATE ML 44771
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____
3. ADDRESS OF OPERATOR 465 Sout 200 West, Suite 300, Bountiful, Utah 84010		7. UNIT AGREEMENT NAME _____
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1056' FSL, 795' FWL, Sec. 4, T. 2 S., R. 1 E., USB&M		8. FARM OR LEASE NAME EINERSON STATE
14. API NUMBER 43-047-31940		9. WELL NO. 1-4B1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR - 5274', KB - 5295'		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW$\frac{1}{4}$, SW$\frac{1}{4}$, Sec. 4, T.2 S., R. 1 E.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Install Triplex Pump		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Quinex Energy installed a Tri-Plex pump in the well on 1/29/92

RECEIVED

JUN 03 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DeForest Sumner TITLE V. Pres. Quinex DATE 6/1/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. STATE ML 44771
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, SUITE 300, BOUNTIFUL, UTAH 84010		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1056' FSS 795' FWL Sec 4, T2S, R1E		8. FARM OR LEASE NAME EINERSON-STATE
14. API NUMBER 43-047-31940		9. WELL NO. 1-4B1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR - 5274' KB 4295'		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$, SW $\frac{1}{4}$ Sec 4, T2S, R1E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLET <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) REMOVE BRIDGE PLUG <input type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

August 3-6, 1992 Removed Bridge Plug set @ 11,444'. Replaced Modle R-3 Production Packer, set @ 9,200'. All zones perforated now open to production.

RECEIVED

OCT 26 1992

DIVISION OF
OIL GAS & MINING

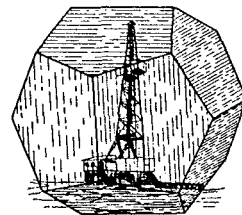
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice Pres/Quinex DATE 10/23/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation
Malnar Pike 1-17, API No. 43-047-31714
Sam Houston 24-4, API No. 43-047-31653
Leslie Taylor 24-5, API No. 43-047-31828
CMS 1-13A1, API No. 43-047-31711
Einerson 1-4B1E, API No. 43-047-31940
Allred 2-32A1E, API No. 43-047-31889
JDC Redcap 30-4, API No. 43-047-31591
Chasel Sprouse 1-18, API No. 43-047-31695
Merlene 2-36A3, API No. 43-013-31247
Bowen-Bastian 1-14A1, API No. 43-047-31713
Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992


DIVISION OF
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,


DeForrest Smouse,
Vice President, Quinex Energy

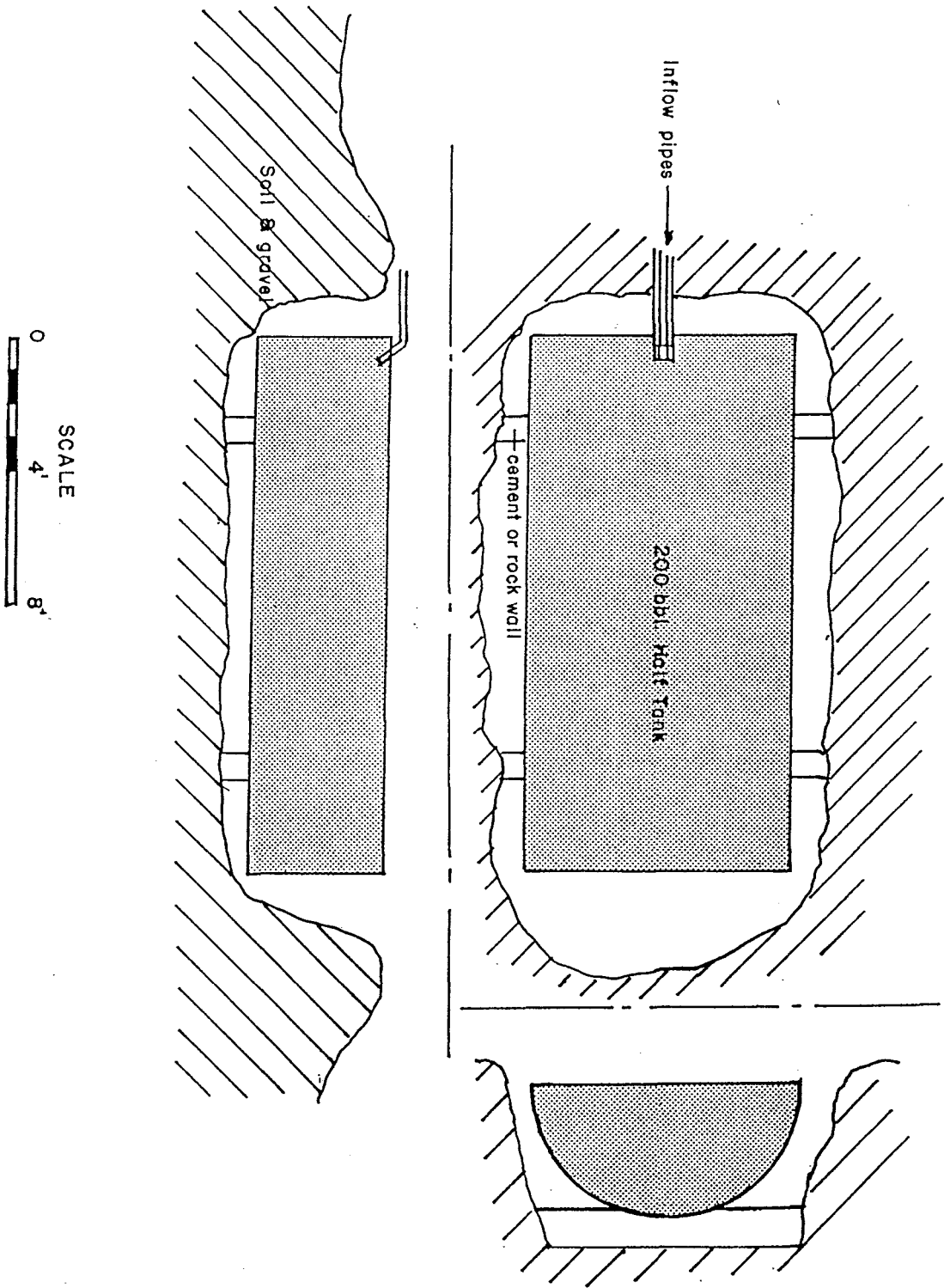
RECEIVED

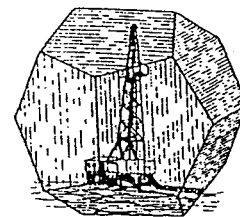
NOV 18 1992

DIVISION OF
OIL GAS & MINING

QUINEX ENERGY CORPORATION

OVERFLOW TANK PLAN





QUINEX ENERGY CORPORATION

465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

November 16, 1992

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Ref: Quinex Energy Corporation
✓Malnar Pike 1-17, API No. 43-047-31714
✓Sam Houston 24-4, API No. 43-047-31653
✓Leslie Taylor 24-5, API No. 43-047-31828
✓CMS 1-13A1, API No. 43-047-31711
Einerson 1-4B1E, API No. 43-047-31940 *Sec. 4 25 IE*
✓Allred 2-32A1E, API No. 43-047-31889
JDC Redcap 30-4, API No. 43-047-31591
✓Chasel Sprouse 1-18, API No. 43-047-31695
Merlene 2-36A3, API No. 43-013-31247
✓Bowen-Bastian 1-14A1, API No. 43-047-31713
Uinta-Sam 28-2R, API No. 43-047-30127

RECEIVED

NOV 16 1992


DIVISION OF
OIL GAS & MINING

Gentlemen:

Quinex Energy Corporation plans to install into the present site of the overflow pit a 400 barrel tank, cut in half longitudinally. The tank will be laid on rock or, if necessary on small concrete walls allowing a check for leakage. The proposed layout of the overflow tank is indicated on the enclosed drawing.

Quinex Energy Corporation expects to have the installation of the overflow tank accomplished by 1 January 1994.

Sincerely,


DeForrest Smouse,
Vice President, Quinex Energy

RECEIVED

NOV 18 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. State ML 44771
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR 465 South 200 West, Suite 300, Bountiful, Utah 84010		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1056' FSL, 795' FWL, Section 4, T 2 S, R 1 E		8. FARM OR LEASE NAME EINERSON STATE
14. API NUMBER 43-047-31940		9. WELL NO. 1-4B1E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) GR - 5274', KB - 5295'		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$, SW $\frac{1}{4}$, Sec. 4, T 2 S, R 1 E
		12. COUNTY OR PARISH UINTAH
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Acid Wash

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

Acid Wash

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

December 28-29, 1993. Acid wash casing and perforations w/5000 gal 15% HCl, w/20 gal. HAT, 10# WG15, 10# SGA, 59# IC34. Washed perfs from 12,090 to 9,268'. Displaced w/18 bbls H₂O. Shut in for 18 hours. Swab well back, Fluid level at 6,400'.

RECEIVED

JAN 27 1994

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert T. Linn

TITLE

President

DATE

1/25/94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. State ML 44771	
2. NAME OF OPERATOR Quinex Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 465 South 200 West, Suite 300, Bountiful, Utah 84010		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1056' FSS 795' FWL Section 4, T2S, R1E		8. FARM OR LEASE NAME Einerson-State	
14. PERMIT NO. 43-047-31940		9. WELL NO. #1-4B1E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5274' KB 4295'		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$, SW $\frac{1}{4}$ Section 4, T2S, R1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

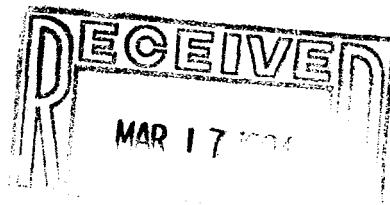
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/30/93

12/28/93 Wash casing and perforations with 5000 gallons 15% HCl, with 20 gallons HAT, 10# SGA, 59# IC34. Displaced with 18 barrels water; using Nowcam & Halliburton coiled tubing to 12,090'.



18. I hereby certify that the foregoing is true and correct

SIGNED Richard L. Johnson

TITLE President

DATE 3/9/94 ✓

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: <div style="text-align: center;">FEE</div>
2. Name of Operator: <div style="text-align: center;">QUINEX ENERGY CORPORATION</div>	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 465 South 200 West, Bountiful, Utah 84010 #300 (801) 292-3800	7. Unit Agreement Name:
4. Location of Well Footages: 1056' FSL 795' EWL QQ, Sec., T., R., M.: SW $\frac{1}{4}$, SW $\frac{1}{4}$, Section 4, T2S, R1E	8. Well Name and Number: <div style="text-align: center;">EINERSON-STATE #1-4B1E</div>
	9. API Well Number: <div style="text-align: center;">43-047-31940</div>
	10. Field and Pool, or Wildcat: <div style="text-align: center;">BLUEBELL</div>
	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>NOTICE OF GAS VENTING</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On or about 10/15/94 Gary Williams Energy Corporation had an explosion at their Montwell Gas Plant. Due to the explosion we were unable to make gas deliveries or purchase dry gas for well operations. Quinex Energy Corporation was forced to burn wet gas and to vent excess gas.

The gas plant status has not been released and the date of re-opening purchase lines should occur within the month.

13.

Name & Signature: DeForrest Smouse Title: President Date: 10/18/94

(This space for State use only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 23, 1995

DeForrest Smouse
Quinex Energy Corporation
465 South 200 West, Suite 300
Bountiful, Utah 84010

Re: Unlined Pits in the Bluebell Field

Dear Mr. Smouse:

On February 15, 1995, a field inspection was conducted on your properties in the Bluebell field. It was noted at this inspection that the following nine well locations still have unlined emergency pits.

Sam Houston 24-41A
State 1-4B1E
Leslie Taylor 24-5
Bowen Bastian 1-14
CMS 1-13A1
Chasel Sprouse 1-18
Allred 2-32A1E
Malner Pike 1-17A1E
John 2-7B2

Enclosed is a copy of a letter submitted by your company which stated that tank installation on these locations would be completed by January 1, 1994.

The Division requests that Quinex Energy Corporation submit a time frame for completion of the tank installation within 10 days of receipt of this letter.

If you have any questions please call me at (801)538-5340.

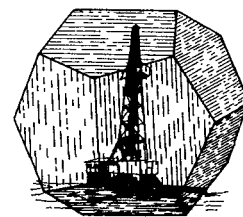
Sincerely,

A handwritten signature in black ink, appearing to read 'Dan Jarvis'.

Dan Jarvis
UIC Geologist

Enclosure





QUINEX ENERGY CORPORATION

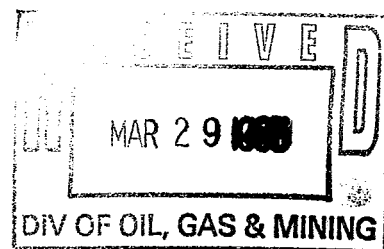
465 South 200 West • Suite 300 • Bountiful, Utah 84010 • (801) 292-3800 • FAX (801) 295-5858

March 28, 1995

State of Utah
Division of Oil Gas and Mining
355 West North Temple
Salt Lake City, Utah 84180-1203

Attn: Dan Jarvis

Dear Mr. Jarvis:



Reference your letter of March 23, 1995. Quinex Energy would like to amend its proposal to place steel tanks in the emergency pits, and follow the standard practice of the industry in the Greater Altamont-Bluebell Field by the following procedure to remediate the emergency pits:

1. Collect a sample of material from emergency pit, to be sampled for TPH (total petroleum hydrocarbon) content.
2. Obtain from location, mixture of oil stained soil containing natural occurring bacteria, and add to emergency pit, composting same with straw, appropriate nitrate and soil from location.
3. After bacterial remediation of the stained soil in the pits, line the pits with black plastic of proper thickness. Anchoring same with sufficient load to prevent disruption of the seal in the renovated emergency pits.

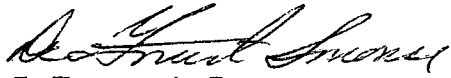
It is proposed to follow the procedure on the following wells:

Sam Houston 24-4
~~Chasel Sprouse 1-18~~ 43-047-31940
Leslie Taylor 24-5
Bowen Bastian 1-14A1
CMS 1-13A1
Chasel Sprouse 1-18
Allred 2-32A1E
Malnar Pike 1-17A1E

Quinex Energy should be able to complete the bio-remediation

and lining of the pits on or before 1 October 1995.

Sincerely:

A handwritten signature in cursive script, appearing to read "DeForrest Smouse".

DeForrest Smouse
President



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Bountiful, Utah 84010

4. Location of Well

1056' FSL, 795' FWL

Footages:

SW $\frac{1}{4}$, SW $\frac{1}{4}$, Section 4, T. 2 S., R. 1 E.

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

FEE

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Einerson State 1-4B1E

9. API Well Number:

43-047-31940

10. Field and Pool, or Wildcat:

BLUEBELL

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | Fish collapsed tubing. |

Date of work completion 15 April 1997

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/28/97 Pumped 1500 gal. 15% HCl, w/ 3 gal L55, 8 gal W54, 15 gal L410 & 23# L62. Max pres. 350#, Aver. Pres. 240#. Max & Aver Rate 3.5 bbl/min. Displaced w/112 bbl. water. Swab back fluid for 2 days.

4/8-15/97. Pulled tubing to check packer. Tubing was collapsed on pup between pump cavity & packer. Fished for collapsed tubing for 5 days and recovered same and retrieved packer. Replaced packer w/ 7 5/8" Baker Double grip packer and set same @ 9,145'. Nippled down BOPs and nipple up tree. Tested tubing and casing to 1,000 PSI. Held, Placed well back on production

13.

Name & Signature:

McForest, Monroe

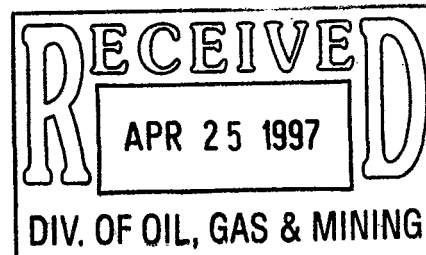
Title:

President

Date:

4/24/97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
QUINEX ENERGY CORPORATION

3. Address and Telephone Number:
465 S. 200 W. Bountiful, Utah 84020 801-292-3800

4. Location of Well: **1056 FSL, 795 FWL, Ssectin 4, T 2 S, R 1 E**

Footages:

QQ, Sec., T., R., M.: **SW 1/4, SW 1/4, Section 4, T 2 S, R 1 E.**

5. Lease Designation and Serial Number:

FEE AL-44221

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name,

FEE

8. Well Name and Number: **ST 1-4B1E**
~~EINERSON 1-41E~~

9. AP Well Number:

43-047-31940

10. Field and Pool, or Wildcat:

BLUEBELL

County: **UINTAH**

State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>P lace well on Pump Jack</u> | |

Date of work completion May 5, 2004

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pulled tubing and Packer. Put on 5 1/2' drill bit and casing scraper and cleaned hole to 12,850'. Picked up 5 1/2" gas anchor, seating nipple and set gas anchor @ 11,563'. Ran 237 sticks of 3/4" and 129 stichs 3/4" and 90 sticks 1" pump rods. Pumped 22 bbls hot water to prime pump.

Unload Lufkin Pump unit and installed Ajaks motor. Placed well on pump jack

13. Name & Signature: DeForrest Smouse Title: President

Date: May 7, 2004

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MAY 10 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

5. Lease Designation and Serial Number:

STATE ML-44721

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name,

U-69008

8. Well Name and Number:

ST
~~EINERSON~~ 1-4B1E

9. AP Well Number:

43-047-31940

10. Field and Pool, or Wildcat:

BLUEBELL

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: 1056' FSL, 795' FWL SECTION 4, T2S, R1E

Footages: SW 1/4, SW 1/4, SECTION 4, T2S R1E

QQ, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>PUMP PREPAIR</u> | |

Date of work completion SEPTEMBER 8, 2005

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PUMPED 140BBL HOT WATER DOWN CASING, REMOVED HORSEHEAD, RIGGED DOWN WELLHEAD & RAN BOP'S. UNSEAT PUMP. LAID DOWN POLISH ROD. PULLED PUMP, PULLED TUBING & RODS. RAN TUBING BACK IN HOLE. RAN NEW PUMP & RODS. RIGGED DOWN BOPS & PICKED UP WELLHEAD & INSTALLED HORSEHEAD. PLACED BACK ON PUMP.

13.

Name & Signature: DeForrest Smouse, PhDTitle: President, Quinex EnergyDate: 10/31/05

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NOV 04 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for such Proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

QUINEX ENERGY CORPORATION

3. Address and Telephone Number:

465 South 200 West, Suite 300, Bountiful, Utah 84010

4. Location of Well: 1056' FSL, 795' FWL SECTION 4, T2S, R1E

Footages: SW 1/4, SW 1/4, SECTION 4, T2S R1E

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

STATE

6. If Indian, Allottee or Tribe Name

STATE

7. Unit Agreement Name,

U-69008

8. Well Name and Number:

EINERSON 1-4B1E

9. AP Well Number:

43-047-31940

10. Field and Pool, or Wildcat:

BLUEBELL

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Pulled Rods- Parted, fished T ran new pump</u> | |

Date of work completion 29 SEPTEMBER, 2007

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Laid down horse head pump. Pulled & fished rods from hole. Flushed rods down tubing W/ 50 bbl hot water. The rods had parted near surface. Fished rods and pulled pump. Picked up new pump, checked it on surface then ran it to bottom of tubing. where it was checked again. Picked up horse-head pump. Checked pump again. Set strokes and placed well back on production.

13.

Name & Signature: DeForrest Smouse, PhD

Title: President, Quinex Energy Date: 10/1/2007

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OCT 03 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: STATE
2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: STATE
3. ADDRESS OF OPERATOR: 465 South 200 West CITY BOUNTIFUL STATE U ZIP 84010		7. UNIT or CA AGREEMENT NAME: _____
PHONE NUMBER: (801) 292-3800		8. WELL NAME and NUMBER: EINERSON STATE 1-4B1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1056' FSL, 795' FWL Section 4, T 2 S R 1E USBM		9. API NUMBER: 047-31940
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 2 2 S 1 E		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Replaced Motor
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

REPLACED GAS MOTOR WITH ELECTRIC MOTOR

6-23-2008 UNSEATED HORSEHEAD PUMP, PULLED RODS AND PUMP. CHECKED RODS AND TO REPLACED DOWNHOLE PUMP.

6-24-2008 PICKED UP NEW PUMP. RAN PUMP & GOOD RODS IN HOLE. HOOKED UP HORSEHEAD. SPACED OUT RODS & TESTED UNIT UP TO 800 psi. PRESSURE HELD GOOD. PLACED WELL BACK ON ROD PUMP. LAID DOWN WORKOVER RIG AND MOVED IT OFF LOCATION

NAME (PLEASE PRINT) DeForrest Smouse PhD	TITLE President Quinex Energy Corp.
SIGNATURE <i>DeForrest Smouse</i>	DATE 6/27/2008

(This space for State use only)

RECEIVED
JUN 30 2008
DIV. OF OIL, GAS & MINING

From: "Mike Hebertson" <mike@quinexenergy.com>
To: <CAROLDANIELS@UTAH.GOV>
Date: 8/20/2008 4:03 PM
Subject: Well Information Changes
Attachments: Wells Stat Sheet.xls

The attached spreadsheet contains corrections to Quinex wells that will help update your files

43 047 31940
Einerson 1-4B1E
2S 1E 4

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AUG 20 2008

DIV. OF OIL, GAS & MINING

QUINCY ENERGY CORP

API Well Number	Well Name	County	Qtr/Qtr	Sec	T-R	Ft. NS	NS	Ft. EW	EW	Well Status	Well Type
43-047-31889	ALLRED 2-32A1E	Uintah	SESW	32	1S-1E	660	S	1521	W	POW	Oil Well
43-047-31713	BOWEN-BASTIAN 1-14A1	Uintah	SESW	14	1S-1W	398	S	2030	W	POW	Oil Well
43-013-32162	BRITTANY 4-12A3	Duchesne	C-NE	12	1S-3W	1320	N	1320	E	POW	Oil Well
43-047-31695	CHASEL-SPROUSE 1-18A1E	Uintah	SWNW	18	1S-1E	1516	N	804	W	POW	Oil Well
43-047-31711	CMS 1-13A1	Uintah	NENW	13	1S-1W	1300	N	1530	W	POW	Oil Well
43-047-39983	D.C. FED 1-11	Uintah	NENE	11	11S-20E	839	N	650	E	Permit	Gas Well
43-047-39982	D.C. FED 2-11	Uintah	NENE	11	11S-20E	829	N	621	E	Permit	Gas Well
43-013-32149	DAVID 3-7B2	Duchesne	NWSE	7	2S-2W	1547	S	1749	E	POW	Oil Well
43-047-31874	DEEP CREEK 2-19A2E	Uintah	NWSW	19	1S-2E	2421	S	980	W	POW	Oil Well
43-013-32787	DS FED 3-23	Duchesne	NWSW	23	9S-17E	1986	N	612	W	SI	Oil Well
43-047-39196	HELEN FED 1-26	Uintah	SWNW	26	9S-17E	1367	N	721	W	New Permit	Oil Well
43-047-39195	JANS FED 1-25	Uintah	NWNW	25	9S-17E	660	N	660	W	Permit	Oil Well
43-013-32789	JDC FED 4-23	Duchesne	SWSW	23	9S-17E	600	S	661	W	SI	Oil Well
43-013-31248	JODIE 3-36A3	Duchesne	NWNE	36	1S-3W	752	N	1662	E	POW	Oil Well
43-013-32786	JODIE FED 1-23	Duchesne	NWNW	23	9S-17E	563	N	832	W	POW	Oil Well
43-047-39198	JOELYN FED 1-27	Uintah	CNNW	27	9S-17E	660	N	1320	W	New Permit	Oil Well
43-013-31216	JOHN 2-7B2	Duchesne	NWNW	7	2S-2W	484	N	671	W	POW	Oil Well
43-013-31882	JOHN CHASEL 3-6A2	Duchesne	SWSE	6	1S-2W	660	S	1400	E	SI	Oil Well
43-013-33617	JSW FED 2-26	Duchesne	NWNW	26	9S-17E	660	N	660	W	POW	Oil Well
43-013-33618	JW FED 2-27	Duchesne	NENE	27	9S-17E	656	N	705	E	Permit	Oil Well
43-047-31828	LESLIE TAYLOR 24-5	Uintah	SWNW	24	1S-1W	2450	N	1260	W	POW	Oil Well
43-013-32788	LFW FED 2-23	Duchesne	SWNW	23	9S-17E	1980	N	661	W	POW	Oil Well
43-047-31714	MALNAR-PIKE 1-17A1E	Uintah	SWSW	17	1S-1E	660	S	660	W	POW	Oil Well
43-013-31247	MERLENE 2-36A3	Duchesne	SESE	36	1S-3W	1040	S	1100	E	SI	Oil Well
43-047-31390	MICHELLE UTE 7-1	Uintah	NESW	7	1S-1E	1539	S	2439	W	POW	Oil Well
43-013-30381	UTE TRBL 11-6A2	Duchesne	SESW	6	1S-2W	2227	N	1561	W	POW	Oil Well
43-047-31591	REDCAP J D C 30-4-1A	Uintah	NWNW	30	1S-2E	876	N	669	W	SI	Oil Well
43-047-31653	SAM HOUSTON 24-4	Uintah	NWSE	24	1S-1W	1350	S	1400	E	POW	Oil Well
43-013-32129	SASHA 4-6A2	Duchesne	SWSW	6	1S-2W	660	S	660	W	SI	Oil Well
43-047-31940	EINERSON 1-4B1E	Uintah	SWSW	4	2S-1E	1056	S	795	W	POW	Oil Well
43-013-32131	TRISTAN 5-6A2	Duchesne	NWNW	6	1S-2W	660	N	660	W	POW	Oil Well
43-047-30127	UINTAH-SAM 28-2R	Uintah	NESW	28	1N-1E	2111	S	1847	W	POW	Oil Well
43-013-30042	UTE TRIBAL U 2-12A3	Duchesne	SWSW	12	1S-3W	1322	S	1325	W	SI	Oil Well
43-047-33179	WADE COOK 2-14A1	Uintah	NWNW	14	1S-1W	705	N	662	W	POW	Oil Well
43-047-31845	MARY R. U. 278	Uintah	NWSE	13	1S-1W	1971	S	2072	E	POW	Oil Well

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AUG 20 2008

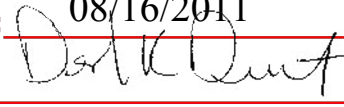
DIV. OF OIL, GAS & MINING

Field Name	Surface	Mineral	UTM E	UTM N	Elev. GR	Elev. KB	TD	PBTD	
BLUEBELL	Fee	Fee	592565	4466702	5362	5383	12750	12743	
BLUEBELL	Fee	Fee	587831	4471387	5610	5634	14055	13982	
BLUEBELL	Indian	Indian	570808	4473805	6532	6553	15790	15782	
BLUEBELL	Fee	Fee	590665	4472468	5571	5595	14300	14300	
BLUEBELL	Fee	Fee	589279	4472503	5608	5622	14200	14161	
HILL CREEK	Federal	Federal	616404	4415106	5095				
HILL CREEK	Federal	Federal	616412	4415109	5087				
BLUEBELL	Fee	Fee	572323	4463431	5848	5869	13527	13523	
BLUEBELL	Fee	Fee	600377	4470560	5392	5418	13900	13859	
MONUMENT BUTTE	Federal	Federal	587015	4429669	5224	5238	5800	5280	
UNDESIGNATED	Federal	Federal	587054	4428648	5290				
8 MILE FLAT NORTH	Federal	Federal	588644	4428882	5290				
MONUMENT BUTTE	Federal	Federal	587029	4429265	5260	5272	5700	5700	
BLUEBELL	Indian	Indian	570762	4467531	6302	6324	14145	14019	
MONUMENT BUTTE	Federal	Federal	587065	4430504	5192	5204	6001	5967	
UNDESIGNATED	Federal	Federal	585635	4428865	5312				
BLUEBELL	Indian	Indian	571502	4464416	5922	5943	14030	13994	
BLUEBELL	Indian	Indian	572320	4474433	6455	5477	15878	15877	
UNDESIGNATED	Federal	Federal	587033	4428863	5280	5298	5607	5606	
UNDESIGNATED	Federal	Federal	586617	4428863	5282				
BLUEBELL	Fee	Fee	589220	4470543	5497	5518	14022	13990	
MONUMENT BUTTE	Federal	Federal	587019	4430071	5226	5242	5655	5419	
BLUEBELL	Fee	Fee	592230	4471526	5502	5523	14403	13470	
BLUEBELL	Indian	Indian	570933	4466471	6259	6280	13860	13860	
BLUEBELL	Indian	Indian	591145	4473399	5617	5643	14711	14638	
BLUEBELL	Indian	Indian	571672	4475277	6639	6663	16800	13780	
BLUEBELL	Indian	Indian	600302	4469555	5344	5369	13550	13510	
BLUEBELL	Fee	Fee	590012	4470087	5460	5483	13865	13826	
BLUEBELL	Indian	Indian	571441	4474432	6533	6554	15830	15828	
BLUEBELL	Fee	Fee	593962	4465212	5274	5293	12833	12804	
BLUEBELL	Indian	Indian	571397	4475754	6646	6657	16782	16747	
ROBIDOUX	Indian	Indian	594136	4478438	5892	5917	16000	15345	
BLUEBELL	Indian	Indian	570014	4473004	6467	6483	15700	15693	
BLUEBELL	Fee	Fee	587414	4472656	5699	5720	14212	14150	
BLUEBELL	Indian	Indian	589788	4471891	5555	5576	16998	13914	

RECEIVED

AUG 20 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44771
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUINEX ENERGY CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 465 South 200 West, Bountiful, UT, 84010		8. WELL NAME and NUMBER: EINERSON 1-4B1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1056 FSL 0795 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 04 Township: 02.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047319400000
PHONE NUMBER: 801 292-3800 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/20/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: See the attached	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
This well began producing water and mud in the middle of April 2011. The water was squeezed off in two separate jobs. The well was reperforated in several old zones and new perforations were added in several new zones. The well was acid stimulated in stages and place back on production in late July 2011. See the attached.		
REQUEST DENIED Utah Division of Oil, Gas and Mining Date: 08/16/2011 By: 		
NAME (PLEASE PRINT) K. Michael Hebertson	PHONE NUMBER 801 292-3800	TITLE Geologist
SIGNATURE N/A	DATE 8/2/2011	

Please Review Attached Reasons for Denial

RECEIVED

Aug. 02, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047319400000

Prior approval for this work was not obtained as required by R649-3-23.

Attached procedure indicates that well was completed in the Upper Green River formation and commingled with existing LGR/Wasatch perms. Board Cause No. 139-42 & 139-84 spaced the LGR/Wasatch. Upper Green River cannot be commingled with this spaced interval without proper approval in accordance with R649-3-22. Please correct any deficiencies in the report and submit proper requests for approval.

Quinex Energy Corporation
Recompletion Procedure
Einerson State 1-4B1E Section 4, T2S, R1E
Uintah County, Utah

PROCEDURE

1. MIRUSU completion rig. ND wellhead, NU 6" 5000 lb BOP w/ 2 7/8" rams.
2. Release packer, flush with hot water as needed, and POOH with tbg and bottom-hole-assembly.
3. Pressure test and locate hole in casing and squeeze with puddle squeeze. Allow to set overnight. RIH with bit and drill out cement. Pressure test cement patch. POOH.
4. RIH with bit casing scraper and clean out 75\8 casing to the top of the liner at 10,042'.
5. RU Wireline and RIH with 75\8 packer. Set flow thru packer at 9,200 feet. POOH
6. Perforate New Zones in the Upper Green River in the following intervals using 3 3/8" expendable csg guns, premium charges, 4 SPF. Correlate depths to Cement Bond Log.

Upper Green River Zone Perfs: 120 perforations, 30 net feet, 3 intervals, 4 Shots per foot

8,922 – 8,928	6 Feet	24 Shots
8,822 – 8,836	14 Feet	56 Shots
8,186 – 8,194	10 Feet	40 Shots

Totals	30 Feet	120 Shots
--------	---------	-----------

7. RIH with packer and set at 8,700. RU acid company. Test pump lines to 7,500 lbs. Set max treating pressure to 7,500 lbs and adjust pump rate as needed to stay below max pressure. Treat perfs from 8,822 to 8,972 feet, with 5,000 gal 15% HCl and 160 1.3 SG dissolvable ball sealers for diversion, at best rate and pressure possible, not to exceed 7,500 psi. Over displace acid by 10 BBLS
8. POOH with tubing and packer. Pick up 75\8 plug and RIH hole to 8,300'. Set plug and POOH with packer to 8,100'. Set packer, RU acid company. Test pump lines to 7,500 lbs. Set max treating pressure to 7,500 lbs and adjust pump rate as needed to stay below max pressure. Treat perfs at 8,186 to 8,194 with 1,000 gal 15% HCl, no balls.
9. Retrieve plug and open well to flow until pressure has bled off.
10. RU swab equipment. Flow and swab to clean up and test Green River. Record and report recovery time, run #, fluid level, bbls fluid per hour, cum bbls fluid, oil cut, water cut, bbls oil, cum bbls oil, bbls water, and cum bbls water. RD swab equipment.
11. RIH with bit casing scraper and drill out 75\8 casing plug at 9,200' circulate clean and POOH.
12. Run production tubing rods and bottom-hole-assembly and put well on production.
13. RDMOSU.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 11, 2014

Certified Mail No. 7003 2260 0003 2358 7264

43 047 31940
Einerson 1-4B1E
4 25 1E

Mr. Tyler Wells
Quinex Energy Corp
465 S 200 W STE 300
Bountiful, UT 84010

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Tyler Wells:

As of April 2014, Quinex Energy Corp has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.

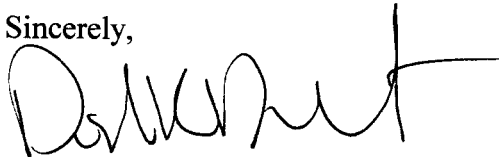
Page 2
Quinex Energy Corp
June 11, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	HB YULIA #3-2	43-047-51283	ML-50418	2 years 8 months
→ 2	EINERSON 1-4B1E	43-047-31940	ML-44771	2 years 1 month



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 17, 2014

CERTIFIED MAIL #7011 2970 0001 8828 1887

Mr. Tyler Wells
Quinex Energy Corp
465 S 200 W STE 300
Bountiful, UT 84010

43 047 31940
Einerson 1-4B/E
4 2S IE

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Wells:

As of April 2014, Quinex Energy Corp (Quinex) has two (2) State Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The Division sent Quinex a notice concerning these wells on June 11, 2014. To this date, the Division has not received any response from Quinex, nor has any record of work been done to move these wells out of non-compliance status. Please immediately address this matter.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Quinex Energy Corp
November 17, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,




Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A



	Well Name	API	LEASE	Years Inactive
1	HB YULIA #3-2	43-047-51283	ML-50418	2 years 8 months
2	EINERSON 1-4B1E	43-047-31940	ML-44771	2 years 1 month

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

Page 1 of 2

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

These wells are in violation of R-649-3-36 as listed above, therefore Quinex is required to submit information to meet the requirements required by R649-3-36, plug and abandon or place back on production. Also Quinex is required to put up full cost bonding for the wells in violation above per R649-3-4.

Immediate Action: For the wells subject to this notice, Quinex shall fulfill full cost bonding. Quinex shall also submit plugging plans for the wells contained in this Notice.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions and requests for bond forfeiture and civil penalties.

Compliance Deadline: August 1, 2015

Date of Service Mailing: June 25, 2015

Certified Mail No.: 7014 2870 0001 4232 4481


Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

1/2013

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44771
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUINEX ENERGY CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 465 South 200 West, Bountiful, UT, 84010		8. WELL NAME and NUMBER: EINERSON 1-4B1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1056 FSL 0795 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 04 Township: 02.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047319400000
PHONE NUMBER: 801 292-3800 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/15/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Quinex Energy is proposing the following work to fix leaks in the casing of the Einerson 1-4B1E well. Spot 2 sacks of sand on top of retrievable plug that is set at 8000'. TIH with 2 7/8" tubing, displace casing with 560 sks glass "G" cement. TOOH. Squeeze holes at 2663' and 3664'. Wait for cement to cure. Drill out cement in casing. Pressure test casing with 1000 psi test.		
<div style="color: red; font-weight: bold;"> Approved by the September 15, 2015 Oil, Gas and Mining </div> <div style="color: red; font-weight: bold;"> Date: _____ By: <u>Derek Quist</u> </div>		
NAME (PLEASE PRINT) Brad Wells	PHONE NUMBER 435 823-5323	TITLE Field Office Manager
SIGNATURE N/A	DATE 9/14/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44771
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: EINERSON 1-4B1E	
2. NAME OF OPERATOR: QUINEX ENERGY CORP	9. API NUMBER: 43047319400000	
3. ADDRESS OF OPERATOR: 465 South 200 West, Bountiful, UT, 84010	PHONE NUMBER: 801 292-3800 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1056 FSL 0795 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 04 Township: 02.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/19/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Quinex Energy is proposing to run a 5 1/2' liner to repair bad 7 5/8' intermediate casing in the well. We are proposing to run a 5 1/2' J-55 17# Liner from surface to 8500'. Job proposal: Set 7 5/8' CIBP @ 8500', set 2 sacks cement on top of plug. Pick up 5 1/2' guide shoe, 8500' 5 1/2' J-55 17#.

Land new 5 1/2' wellhead at surface. Cement casing to surface with the following cement program. Lead cement coverage: 7500'-surface 10% excess, tail cement coverage: 8500'-7500' 10 % excess. Lead Cement: Premium (Type III) 240 sacks, 11.0 PPG, 3.68 cu/ft./sk, 22.20 gal/sk. Tail cement: Premium (65/35 G) 70 sacks, 13.1 PPG, 1.70 cu/ft./sk, 7.70 gal/sk. Let cement set and cure 72 hours.

Clean out 5 1/2' casing. Call DOGM for pressure test of casing. Drill out 7 5/8' CIBP, put well back on line.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 15, 2015

By: *David K. Quin*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Brad Wells	PHONE NUMBER 435 823-5323	TITLE Field Office Manager
SIGNATURE N/A		DATE 10/13/2015



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047319400000

Tail Cement shall be brought up to 5000' minimum in order to protect fresh water zones uphole from hydrocarbon bearing zones in the Green River formation (~200 sx tail shall be pumped).

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

AUG 06 2015

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS OIL, GAS & MINING

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 465 S 200 W CITY BOUNTIFUL STATE UT ZIP 84010		7. UNIT or CA AGREEMENT NAME: UTU 69008
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1056 FSL 795 FWL		8. WELL NAME and NUMBER: EINERSON 1-4B1E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 4 2S 1E U		9. API NUMBER: 4304731940
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input checked="" type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

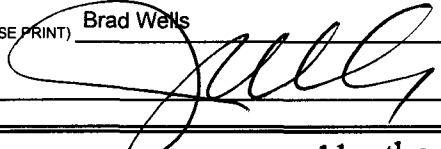
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Quinex Energy Corp. is proposing the following for the Einerson 1-4B1E well. First, the current perforations that are producing mainly water will be shut off. Next new perforations will be chosen based on logs and analysis of other wells surrounding the 1-4B1E. Then the new perforations and old perforations that are still open will be fracture treated with a hydraulic frac. The well will then be put back on production. Work is scheduled to begin in approximately 90 days, but can be accelerated if approval is given sooner.

COPY SENT TO OPERATOR

Date: 10-26-2015

Initials: KS

NAME (PLEASE PRINT) Brad Wells	TITLE Field Office Manager
SIGNATURE 	DATE 7/14/2015

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

(See Instructions on Reverse Side)

(5/2000)

* When details of recompletion are confirmed, Submit a Sundry via epermit for approval prior to commencing work



QUINEX ENERGY CORPORATION

RECEIVED
AUG 06 2015
DIV. OF OIL, GAS & MINING

July 27, 2015

Certified No: 7014 3490 0001 3699 0055

Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210 / Box 145801
Salt Lake City, Utah 84114-5801

Attention: Mr. Dustin Dorsett

Re: 1. HB Yulia #3-2 43-047-51283
2. Einerson #1-4B1E 43-047-31940
3. Chasel Sprouse #1-18A1E 43-047-31695

Dear Mister Dorsett:

As per our conversation on July 7, 2015 I am forwarding on to you the Sundry Notices that you requested for the HB Yulia #3-4 and the Einerson #1-4B1E wells. Quinex plans to have the Workovers done by the end of September 2015.

Also enclosed is a copy of a letter from the BIA Acting Deputy Superintendent - Antonio Pingree regarding the re-issuing of Tribal Leases that terminated the first part of May 2015. The Chasel Sprouse #1-18A1E referenced above is on the list. This well had a new liner installed in 2011 and therefore has no issues with the integrity of the well casing. Quinex will begin production on this well as soon as the BIA issues the new leases.

If you should have any questions or concerns please let me know.

Sincerely,

QUINEX ENERGY CORPORATION
John Wells / President

JW/sp

Enclosures

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44771
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: QUINEX ENERGY CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 465 South 200 West, Bountiful, UT, 84010		8. WELL NAME and NUMBER: EINERSON 1-4B1E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1056 FSL 0795 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 04 Township: 02.0S Range: 01.0E Meridian: U		9. API NUMBER: 43047319400000
PHONE NUMBER: 801 292-3800 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/3/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Quinex Energy will resume production of the Einerson 1-4 B1E well within the week as soon as the battery is repaired and ready to handle production. Estimated resumption of production is 12/6/2015.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 03, 2015		
NAME (PLEASE PRINT) Brad Wells	PHONE NUMBER 435 823-5323	TITLE Field Office Manager
SIGNATURE N/A	DATE 12/2/2015	